	3 Copies To Appropriate Distric				Form C-103
Office District	51		New Mexico	WELL API NO.	October 25, 2005
	Farant Da Hall - NRA 00040	0,1	ia matarai moccarocc		
District II  District III  District III  District III				30-025-04117 /	
1301 W Grand Ave., Artesia, NM 88210				<ol><li>Indicate Type of Leas</li></ol>	e
District III  1000 Rio Brazos Rd. Aztec, NM 87410  1220 South St. Francis Dr.				STATE [	] FEE ☑
				6. State Oil & Gas Lease	e No.
1220 S St. Francis Dr., Santa Fe, NM JUL 4 2					
87505		<u> </u>	FULC	7 1 11-4	A
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO				7. Lease Name or Unit Agreement Name	
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				North Monument G/SA: Unit Blk 13	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well  Gas Well  Other					i3 * /
2. Name of Operator				9. OGRID Number	
		Apache Corporation /			873
3. Addı	ress of Operator		TV #0705	10. Pool Name	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705 4. Well Location				Eunice Monument; G/SA	
4. VVEII	Unit Letter M	: <b>660</b> feet from the	S line and	660 feet from the	W line
	Section 35			NMPM	County Lea
, ~~	To experience of the second	11. Elevation (Show whether		·	THE THE STATE OF T
		· ·	3621' DF	6 ° ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE  PULL OR ALTER CASING MULTIPLE COMPL CASING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB					
OTHER				eady for OCD inspection a	fter P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
As the and cena have been filled and reveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and					
	other production equipment				
	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
	from the lease and well location.				
	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
	to be removed )  All other environmental concrens have been addressed as per OCD rules.				
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************	non-retrieved flow lines and pipelines				
When all work has been completed, return this form to the appropriate District office to schedule an inspection If more than one					
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.					
SIGNA	TUPE A	ne Bules TITLE	Reclamation For	eman DATE	6/25/12
CICINA		an Music	1\colamation For	eman DATE	0/20/12
TYPF (	OR PRINT NAME	Guinn Burks E-MAIL	guinn hurks@anache	corp.com PHONE:	432-556-9143
TYPE OR PRINT NAME Guinn Burks E-MAIL <u>guinn.burks@apachecorp.com</u> PHONE: 432-556-9143  For State Use Only \					
APPROVED BY: Wash White taken TITLE Compliance Officer DATE 07-10-2012.  Conditions of Approval (if any):					