

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

JUN 28 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33184
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eureka 36 State
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Vaccuum; Atoka-Morrow, N (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4043' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Cimarex Energy Company of Colorado

3. Address of Operator
600 N. Marienfeld St, Ste 600 Midland, Texas 79701

4. Well Location

Unit Letter F : 1980 feet from the North line and 1650 feet from the West line
Section 36 Township 16S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4043' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

-Notify NM OCD 24 hours prior to starting work.

-MIRU WSU. Kill well with 2% KCl FW if necessary. NDWH. NU 3K BOP. Attempt to release the 5-1/2" Guiberson uni-vi packer.

-POOH w/ 2-7/8" I-80 tubing and Guiberson uni-vi packer.

-RU wireline and run junk basket and gauge ring to 12,500'. Set CIBP @ approx. 12,450' and cap with 35' cement.

-TIH with 2-7/8" tubing open ended to approx. 12,400'. Circulate well with 2% KCl FW and packer fluid.

-ND BOP, NU wellhead. RD WSU.

-Allow air to work out of packer fluid overnight and run state mandated MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula Brunson TITLE Regulatory Analyst DATE 06/07/12

Type or print name Paula Brunson E-mail address: pbrunson@cimarex.com PHONE: 432-571-7848

For State Use Only

APPROVED BY: Mark S Brown TITLE Compliance Officer DATE 7/11/2012

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

JUL 14 2012