Submit 1 Copy To Appropriate District Office	State of New Me		Form C-10	
Energy Minerals and Natural Resources			Revised August 1, 20 WELL API NO.	<u>// /</u>
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District 11 – (575) 748-1283 HOBBS OCD OUL CONSERVATION DIVISION			30-025-40562	
			5. Indicate Type of Lease	
District III – (505) 334-6178 \sim a page 1220 South St Francis Dr			STATE STATE	
1000 Rto Brazos Rd., Aztec, NM 874 WL 0 9 2012 South Sti Transis DT District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	{
1220 S St. Francis Dr , Santa Fe, NM			38266	
87505 SUNDRY NO	ECEVED TCES AND REPORTS ON WELLS	2	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Omr Agreement Name	,
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HENRY 24	
			8. Well Number 2	
1. Type of Well: Oil Well Gas Well Other				{
2. Name of Operator CML EXPLORATION, LLC			9. OGRID Number 256512	
3. Address of Operator P.O. BOX 890			10. Pool name or Wildcat	
	NYDER, TX 79550		PEARL; QUEEN	
4. Well Location				
Unit Letter A	: 660 feet from the NOR	TH line and 6	60 feet from the EAST line	
Section 24	Township 19S R	ange 35E	NMPM County LEA	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3711' GR				
12. Check	Appropriate Box to Indicate N	lature of Notice, l	Report or Other Data	
	NTENTION TO:	SUD0	SEQUENT REPORT OF:	
		REMEDIAL WORK		7
		COMMENCE DRIL		
PULL OR ALTER CASING		CASING/CEMENT		L
			30B 🛛	
OTHER:	<u> </u>	OTHER:	<u>_</u>	<u>]</u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
of starting any proposed w proposed completion or re-		J. For Multiple Con	pletions: Attach wellbore diagram of	
proposed completion of re-	completion.			
06/23/12 640' - Moved in & rigg	ed up Cavaloz Rig #3, drilled & surv	veyed. Spudded wel	l @9:30 p.m. MST 06/22/12. (Bit #1 -121/	,")
06/24/12 1607' - Drilled & surveyed.				
06/25/12 1800' - Drilled, surveyed & ran 44 jts 5/8° 24# casing, set @1800'. Ran 15 centralizers. Cemented w/500 sx of "C" w/4%				
			PF001. Circulated 73 sx to the pit. Plug	
	n. MST 06/25/12. Waiting on cemer			
	nt, cut off conductor, NOBOP, test t rilled & surveyed.	blind rams, pipe rams	s & annular, drilled out float collar, cement	i &
06/27/12 3896' - Drilled & survey				
06/28/12 5039' - Drilled & survey				
06/29/12 5200'TD - Drilled & log				
Spud Date	Rig Release	Date		
06/22/2012)/2012	
			·	
I haraby cartify that the information	above is two and complete to the b	ot of must be out a day	and half of	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and benef.	
SIGNATURE Vila-	- VGeoCTITLE	Engineer	DATE	
Type or print name Nolan von R	oeder E-mail address	· vonroedern@or	llexp.com PHONE: 325-573-1938	
For State Use Only				
	Kunna //	·)` (
APPROVED BY:	Drown TITLE Con	rpliancel	DATE 7/11/2012	<u> </u>
Conditions of Approval (if any)		1		

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F1. 2012

06/30/12 5200'TD - Ran 125 jts 5½" 17# casing, set @5186'. Ran 20 centralizers & 48 turbolizers. Cemented w/425 sx 50/50 Poz/C, 5% PF44, 10% PF20, 3#/sk PF42, 0.25#/sk PF46, 0.125#/sk PF29, 0.1% PF13 (Yield = 2.47) & 300 sx PVL, 1.3% PF44, 5% PF174, .5% PF606A, .1% PF153, .3% PF13, .25#/sk PF46 (Yield = 1.65). Circulated 114 sx to the pit. Plug down @5:00 a.m. MST 06/30/2012.

RIG RELEASED @5:00 P.M. MST 06/30/2012

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