Submit 3 Copies To Appropriate District Office	State of N	New Mexico		October 25, 2005
District I	State of New Mexico Energy, Minerals and Natural Resources		WELL API NO.	
1625 N French Dr., Hobbs, NM 88240 District II	HOBBS OIL CONSERVATION DIVISION		30-025-06999	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
<u>Disrtict III</u> 1000 Rio Brazos Rd Aztec, NM 87410	JUL 0 2 2012 1220 South	St. Francis Dr.	STATE	☐ FEE ☑
District IV	Santa Fe	, NM 87505	6. State Oil & Gas Lea	se No.
1220 S St. Francis Dr , Santa Fe, NM 87505	RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT!" (FORM C-101) FOR SUCH			Owen "B"	
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well □ Other			8. Well Number	4
2. Name of Operator			9. OGRID Number	4 /
Apache Corporation /			0	0873
3. Address of Operator	Lane, Ste. 3000, Midland,	TX 79705	10. Pool Name	(Pro Gas)Drinkard
4. Well Location	zarie, Ote. 5000, Milataria,	17, 10100	Billiosi y Cae	(1 to Gao)Brinnara
Unit Letter N	: 660 feet from the		1980 feet from th	_
Section 34	Township 21S 11. Elevation (<i>Show whether</i>	Range 37E	NMPM	County Lea /
	-	3448' DF		9 M .
12. Check Appropriate Box To Indic	ate Nature of Notice. Repo	ort, or Other Data		
	•	,		
	NTENTION TO:		SUBSEQUENT RE	
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OF CASING/CEMENT JOB	PNS. PANDA	
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOB	لــا	
		[/] Location in	roady for OCD inspection	offer D8 A
OTHER:				
Rat hole and cellar have been filled and leveled Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan All flow lines, production equipment and junk have been removed				
from the lease and well location. All metal bolts and other materials have been removed Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed) All other environmental concrens have	been addressed as per OCD rule	es.		
All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19 15.9.714 B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines				
non removed new lines and pipelines				
When all work has been completed, re inspection has to be made to a P&A lo				е
inspection has to be made to a 1 division	A A	ine cinena above, a penalty i	nay be assessed	
SIGNATURE OLUMN	KuuksTITLE	Reclamation For	reman DATE	6/25/12
TYPE OR PRINT NAME Guir	nn Burks E-MAIL	guinn.burks@apach	ecorp.com_PHONE:	432-556-9143
For State Use Only	$\sqrt{\sum_{i}}$	0 11 5	$\overline{\mathbb{C}}$	
APPROVED BY: V	Whiteham TITLE	Loupliance ()	Hicer DATE	7-11-2012
Conditions of Approval (II ally).				