

HOBBS OGD-5  
(April 2014)

JUL 06 2012

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
DC Energy LLC3a. Address  
105 Oscar Lane Dallas, Georgia 301323b. Phone No. (include area code)  
770-757-3715

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T25S. R37E. 1980' ECL 1980' FEL

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FORM APPROVED  
OMB No. 1004-013  
Expires March 31, 20075. Lease Serial No.  
NMILC054667

6. If Indian Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No

8. Well Name and No  
Crosby Deep#39. API Well No  
30-025-11870

10. Field and Pool, or Exploratory Area

Crosby Fusselman

11. County or Parish, State

LEA

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                                    |  |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|----------------------------------------------------|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off            |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity            |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other workover |  |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                                    |  |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                                    |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mark us and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent Report to Report filed on 03/07/2012

Moved Rig in and rigged up. (02/23/2012) drilled out bottom of wellbore with reverse unit, ran Cement Bond log from 8400' to 9530' (TD) set CIBP as per OCD Requirements per last approved permit, which is 200' feet below Fusselman perforations. Came up hole and set RBP at 180' and installed new 3000# wellhead, ran 2 7/8" tubing with 4 1/2" packer (tension) and set packer 100' above perforations @ 8551' pressured up hole to 600#s and the wellbore lost 100#s in 30 minutes. Well did not pass test, DC Energy LLC will be filing NOI to plug this wellbore. Work was started On Feb 24th, 2012 and ended on March 5th, 2012.

- 1) move Rig in RD - 2-23-12 - moved Reverse unit, set up - 2-23-12
- 2) DRILLED AND CLEAN HOLE - 2-24-12
- 3) RAN CBL - 2-25-12
- 4) Test to 600# for 5 DAYS w/ 4 1/2" packer AND 7" packer FROM TOP TO BOTTOM. NEVER GOT WELL TO TEST. - (2-28-12 3-4-12)
- 5) set CIBP ON 2-27-12. 4 1/2" @ 8904'.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Dan Johnson

Signature

Accepted for record

NMOC

Title Managing Member

Date

03/28/2012

RECEIVED

MAY 31 2012

NMOC ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to produce operations thereon.

Title

Date

Office

MAY 25 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESLEY W. INGHAM

PETROLEUM ENGINEER

(Instructions on page 2)

Note: workover before PA