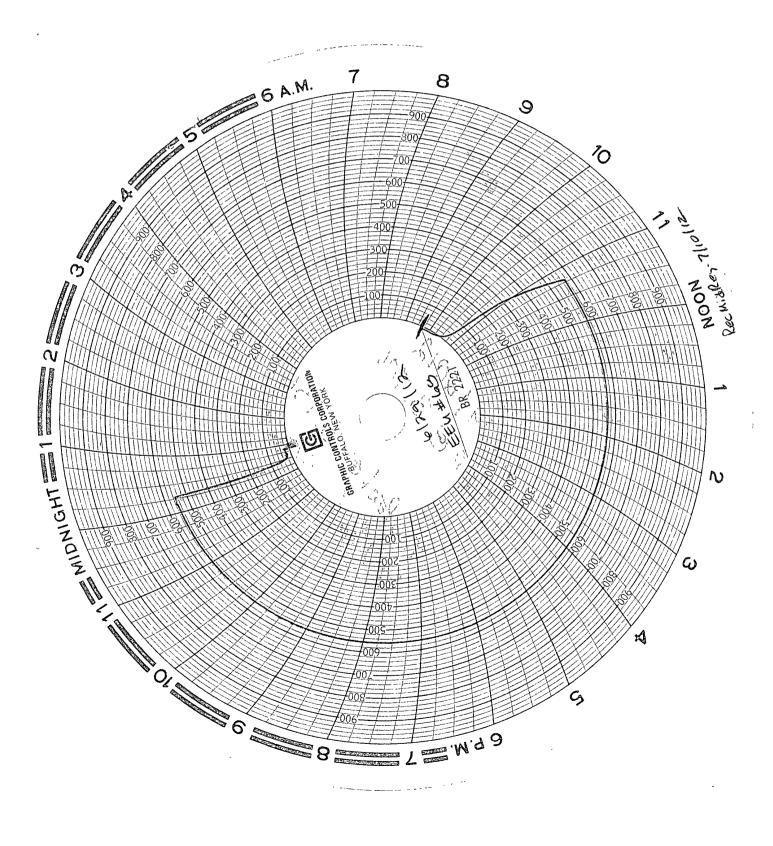
Office Appropriate District	State of New Mexico)	Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural R	Resources WELL API N	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		0. 55697		
811 S. First St., Artesia, NM 88210	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		ype of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	22012 1220 South St. Francis	Dr. STATI			
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil 8	c Gas Lease No.		
1220 S St Francis Dr, Santa Fe, NM 87505					
	ES AND REPORTS ON WELLS		ne or Unit Agreement Name		
	ALS TO DRILL OR TO DEEPEN OR PLUG BA ATION FOR PERMIT" (FORM C-101) FOR SU	CH Fast Eu	mont Unit		
	Gas Well Other Injection	8. Well Num	oer 68		
2. Name of Operator			ımber 192463 /		
OXY USA WTP Limited Partnership 3. Address of Operator			e or Wildcat		
P.O. Box 50250 Midland, TX 79710			Eumoal Tates TRan		
4. Well Location		- Control (
Unit Letter E : 1	980 feet from the North	line and <u>660</u> feet	from the west line		
Section 27	Township 195 Range	37E NMPM	County Lea		
	11. Elevation (Show whether DR, RKE	8, RT, GR, etc.)			
	3590				
12. Check Ap	opropriate Box to Indicate Nature	e of Notice, Report or Otl	ner Data		
		SUBSEQUENT			
NOTICE OF INTENTION TO: SUBS			AEPORT OF: ALTERING CASING []		
TEMPORARILY ABANDON		MMENCE DRILLING OPNS.			
PULL OR ALTER CASING		SING/CEMENT JOB			
DOWNHOLE COMMINGLE			``		
OTHER:		HER: CIBP - TAT- T	Astatus 1		
13. Describe proposed or comple	ted operations. (Clearly state all pertin	ent details, and give pertinent	dates, including estimated date		
of starting any proposed work	k). SEE RULE 19.15.7.14 NMAC. Fo	r Multiple Completions: Atta	ch wellbore diagram of		
proposed completion or recon	npletion.				
6/28/12 MIRU PU, top joint was rusted away extremely thin. Ran spear in tbg to unseat tbg from WH and release packer.					
RDWH, NU BOP. POOH w/ tbg & pkr, w/ pkr dragging through csg collars. 13stds out pulled loose. Come out with					
pkr w/ missing cone, rubber, and lower ring, also missing 32' MA by well records. RIH w/ 6-1/4" bit and scraper.					
·		-> CIBP®3	706		
6/29/12 Finish RIH w/ bit & scraper. Tagged pkr parts 13 stands out where we left them yesterday. Push to bottom, solid					
at 3.745' POOH w/ bit scraper & tbg. RIH & set 7" CIBP @ 3745', tirc packer fluid. Run MIT, lost 15psi. POOH w/					
tbg, top well w/ pkr fluid	d, RDBOP, NUWH, Pressure to 570#	, dropped to 550# for NMC	ocd MIT chart, RDPU 2013 emporary 29 – 2013 ires		
			mpordry 21 - 20		
		This Approval of It	ires		
		Abandonment			
Spud Date:	Rig Release Date:	Money			
<u> </u>					
I hereby certify that the information at	ove is true and complete to the best of	my knowledge and belief.			
		•	1		
SIGNATURE Care	TITLE Regula	tory Advisor D	ATE 7/11/12		
Type or print name	E-mail/address: day	vid_stewart@oxy.com PHO	ONE:432-685-5717		
For State Use Only		/	5. (D. <u>132 003 3717</u>		
APPROVED BY		f_m	7/12/2012		
Conditions of Approval (if any):	THE WIS	1-11-11	DATE /-/2-20/Z		
The state of the s	/				



	Oxy	
	EEU 68	
-	API - 30-025-05697-0000	
	SEC- 22	
	T- 195	
	R- 37E	. (
	6/29/2012	*************
	6/29/2012 CIBP @ 3,706'	•
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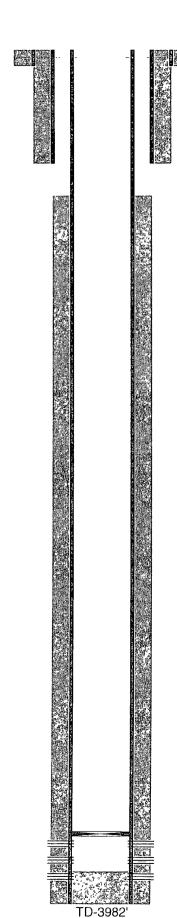
Topferte 3,756'
Mark Dest

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11.

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OXY USA WTP LP - Current East Eumont Unit #68 API No. 30-025-05697



1-7-1/4" hole @ 65' 13-3/8" csg @ 65' w/ 80sx-TOC-Surf-Circ

12-1/4" hole @ 502' 9-5/8" csg @ 502' w/ 375sx-TOC-Surf-Circ

8-3/4" hole @ 3982' 7" csg @ 3977' w/ 1275sx-TOC-770'-TS

CIBP @ 3745'

PB-3850'

Perfs @ 3756-3836'

Perfs @ 3866-3914'