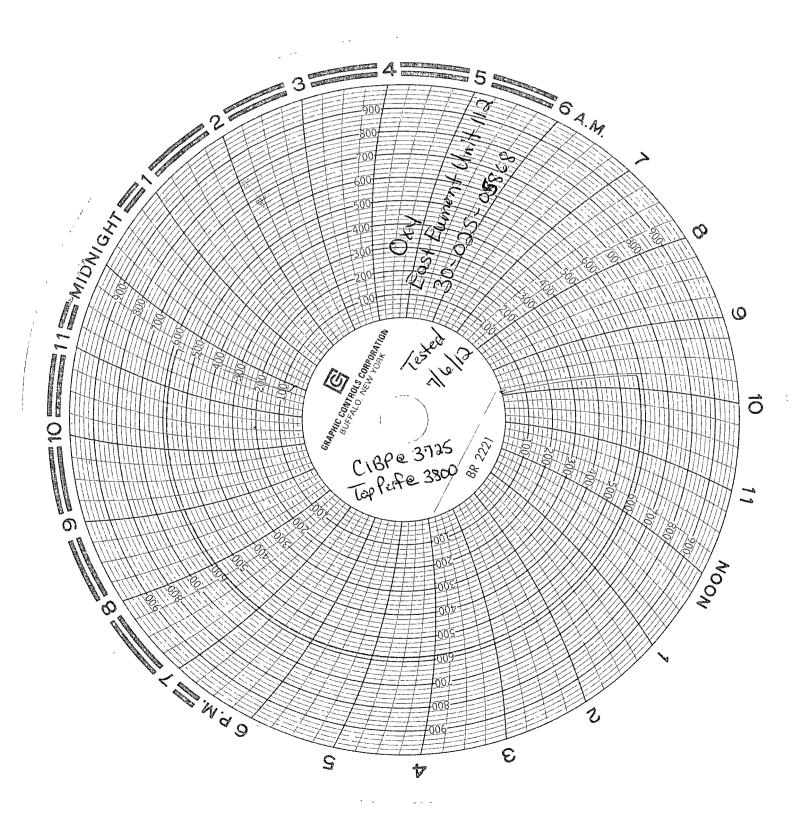
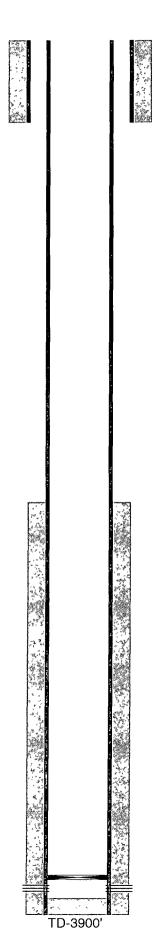
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283		WELL API NO. 30-025 - 05868
811 S. First St., Artesia, NM 88210	BBS OCOLL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio B ₁ azos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🔀 ,FEE
<u>District IV</u> – (505) 476-3460 JUL 1220 S St. Francis Di., Santa Fe, NM	1 1 2012 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		B 2330
SUNDRY INC.	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumont Unit/
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number 112
2. Name of Operator		9. OGRID Number 192463 /
	SA WTP Limited Partnership	10 D. L. Will
3. Address of Operator P.O. Box 50250 Midland, T	X 79710	10. Pool name or Wildcat Europal Tates TRan
4. Well Location		cumpat lates, the cent
Unit Letter G: 1998 feet from the North line and 1975 feet from the east line		
Section 2 Township 205 Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3601	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	
DOWNHOLE COMMINGLE	_	- ;
OTHER:	OTHER: CIT	BP-MIT-TA Status BL
	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec	completion.	, A.
7/2/12 MIRU PU, NDWH, Unset Pkr, NUBOP, POOH w/ tbg & pkr. RIH w/ 4-1/4" bit, 4-1/4" string mill to 3782'. (17)		
7/3/12 POOH w/ tbg, bit & mill. RIH w/ 5" CIBP & set @ 3750'. Plug would hold compression but would slide up hole, got		
off of plug @ 3730'. Loaded & tested CIBP, plug held, but formation will hold 900# and not bleed off. POOH.		
7/5/12 DILL w/ 5" CIRD 9 tagged other CIRD @ 2720' DILL to 2725 9 set CIRD Leaded 9 tested to 500 ps; Hold OV		
7/5/12 RIH w/ 5" CIBP & tagged other CIBP @ 3730'. PUH to 3725 & set CIBP. Loaded & tested to 500 psi, Held OK. Displaced well w/ pkr fluid, POOH. ND BOP. NUWH.		
7/6/12 Pressure to 580# for NMOCD MIT chart, held OK, RDPU. This Approval of Temporary		
7,0,12	Abandon	ment Expires 1-6-603
		• Ve negerifferiffee.
9 10	D: D: D	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
SIGNATURE LA	TITLE Regulatory Advis	orDATE Tholia
SIGNATURE JA	111 LE Regulatory Advis	DATE (1011)
Type or print name	E-mail address: david_stewart	@oxy.com PHONE: <u>432-685-5717</u>
For State Use Only		
APPROVED BY: Stone ale TITLE DIST. MEZ DATE 7-12-2012		
Conditions of Approval (if any):		
•		





12-1/4" hole @ 370' 8-5/8" csg @ 370' w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 3900' 5-1/2" csg @ 3898' w/ 800sx-TOC-2190-TS

CIBP @ 3730' - 3725'

PB-3893'

Perfs @ 3800-3860'