Submit I Copy To Appropriate District Office	py To Appropriate District State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM SOBBS OCD OIL CONSERVATION DIVISION			30-025-11121
			5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.			STATE FEE
District IV – (505) 476-3469 UN 2 0 2012 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No. B-934
SUN EXAMPLES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR FREE BALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name New Mexico AB State
PROPOSALS) 1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number 1
2. Name of Operator John H. Hendrix Corporation			9. OGRID Number / 012024
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 3040, Midland, TX 79702-3040			Fowler Tubb, North (97325)
4. Well Location			
Unit Letter_H:_19			
Section 16	Township 24S 1. Elevation (Show whether DE)	Range 37E	NMPM Lea County
	3400' RDB	, KKB, K1, GK, etc.,	,
12. Check App	ropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
_	HANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □
	ULTIPLE COMPL	CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE			
OTHER:			mplete in Fowler Tubb
	SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
May1-3: MIRU. Could not rlse pkr	Chemical cut the @ 10 010'	and POOH Logw	ell 6600-4800' Set CIRP @ 6600'
May 1-3: MIRU. Could not rise pkr. Chemical cut tbg @ 10,010' and POOH. Log well 6600-4800'. Set CIBP @ 6600' May 4-8: Test csg. Find bad csg 4929-4359'. Isolate leaks f/4929-4807', 4612-4548', 4423-4359'. SD. Wait on Cementers.			
May 10-17: Set CR @ 4320'. Cement sqz csg leaks w/200 sx Class C, 25% DF, FL-10 14.8#. Drill out cmt.			
May 18: Perf Fowler Tubb, North @ 6025', 6035', 6042', 6070', 6071', 6074', 6110', 6115', 6118', 6129', 6135', 6157', 6219',			
6223', 6226', 6235', 6237', 6240', 6244', 6256', 6269', 6274'. Total 22 shots.			
May 22: Acidize new perfs w/3000 gal 15% nefe acid. AIR 1 bpm @ 900#. ISIP 882#. 5 min 762#, 10 min 614#, 15 min 545. May 23-25: Swab back until clean fluid. FL 1500'. All water. GIH w/prod equipment. Hang well on. Test			
In 11. Take 0 all 170 outs 0 maf	Wall is not normal off. Will		
June 11: Test: 0 oil, 179 wtr, 0 mcf.	Well is not pumped off. Will	move in larger pum	ping unit.
		1	
Spud Date:	Rig Release D	Pate:	
I hereby certify that the information abo	ve is true and complete to the h	pest of my knowledge	e and belief
_	•	, .	•
SIGNATURE Caroly Dne	Hayne TITLE E	ngineer	DATE06/19/12
Type or print nameCarolyn Doran Ha For State Use Only	aynes E-mail addres	ss: _cdoranhaynes@	ojhhc.org PHONE:432-684-6631
APPROVED BY:	TITLE	TROFFIM FMA	DATE JUL 1 6 201
Conditions of Approval (If any):	Fowler &		DATE.
r_{H}	towler &	HENDU	rper