

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
304025-40432

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Redtag

8. Well Number 006

9. OGRID Number

873

10. Pool name or Wildcat

House;Blinebry/House;Tubb/House;Drinkard

SUNDRY NOTICE AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter K : 2270 feet from the South line and 1695 feet from the West line

Section 2 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3580' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

4/25/2012 Log - TOC @ 74'. Perf Drinkard @ 6964-68', 89-92', 7008-10', 59-63', 73-75', 7106-08' w/2 SPF, 34 holes.

4/26/2012 Acidize Drinkard w/1500 gal 15% HCL NEFE DXBX acid. 4/27/2012 Swab back load.

4/30/2012 Pump 110 gal scale inhibitor & 55 gal corrosion inhibitor.

5/01/2012 Frac Drinkard w/43,848 gal Viking 30# pad; 76,829# 20/40 sand; pump 1000 gal 15% HCL acid, flush w/5670 gal 10# linear gel. RIH & set CBP @ 6914'. Perf Tubb @ 6664-8', 6731-5', 84-6', 6813-19' w/4 SPF, 64 shots. Pump 2000 gal 15% HCL acid.

5/03/2012 Frac Tubb w/32,634 gal Viking 25# pad; 99,048# 20/40 sand; 1000 gal 15% HCL acid, flush w/5418 gal 10# linear gel. RIH & set CBP @ 6614'. Perf Lower Blinebry @ 6297-6302', 34-38', 47-50', 6407-11', 44-47', 60-64' w/2 SPF, 46 holes. Pump 2300 gal 15% HCL acid. Frac L. Blinebry w/95,372 gal Slick Water Sweep; 87,837# sand (100 mesh & 20/40 white); 1000 gal 15% HCL acid, flush w/5040 gal 10# linear gel. RIH & set CBP @ 6247'. Perf Upper Blinebry @ 6095-6100', 11-13', 19-22', 34-36', 49-56', 6199-6208' w/2 SPF, 56 holes. Pump 2730 gal 15% HCL acid. Frac U. Blinebry w/100,058 gal Slick Water pad; 116,037# sand (100 mesh & 20/40 white). Flush w/5880 gal 10# linear gel. (continue on next page)

Spud Date: 04/11/2012

Rig Release Date: 04/19/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Engr Tech

DATE 07/06/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUL 16 2012

Conditions of Approval (if any):

DHC-HOB-0494

JUL 16 2012

Redtag #006
30-025-40432
Apache Corp.

Completion work continued:

5/04/2012 ND Frac valve & NU BOP, PU bit, DC's, RIH on 2-7/8" tubing.
5/07/2012 CO & DO CBP's @ 6247', 6614' & 6914'. CO sand to PBTD @ 7224'; circ hole clean.
5/08/2012 POH LD DC's; RIH w/2-7/8" tubing & BHA; EOT @ 7194'; SN @ 7105'.
5/09/2012 RIH w/pump & rods.
5/10/2012 WO weather.
5/11/2012 WO DHC permit.
5/14/2012 POOH w/rods & pump; found pump stuck. Unseat pump & POOH w/rods & pump.
5/15/2012 RIH w/new rods & pump; set 640 pumping unit & POP.