

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
CONSERVATION DIVISION
1220 South St. Francis Dr.
JUL 13 2012 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-06960 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT |
| 8. Well Number 154 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat DRINKARD |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line

Section 33 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REQUEST A 2 YR TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

CHEVRON U.S.A. INC. IS REQUESTING A 2 YR TA EXTENSION FOR THE SUBJECT WELL. THIS WELL IS BEING EVALUATED AS A POSSIBLE INJECTOR. THE TA STATUS EXPIRES ON 10/30/2012.

IF APPROVED, A CHART WILL BE RUN FOR THE NMOC D AS PER REQUIREMENTS.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 07-11-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Dist. Mgr DATE: 7-16-2012

Conditions of Approval (if any):

JUL 18 2012

WELL DATA SHEET

LEASE: Central Drinkard Unit
 LOC: 660' FSL & 660' FWL
 TOWNSHIP: 21 S
 RANGE: 37E UNIT: N

WELL: 154
 SEC: 33
 CNTY: Lea
 ST: N.M.

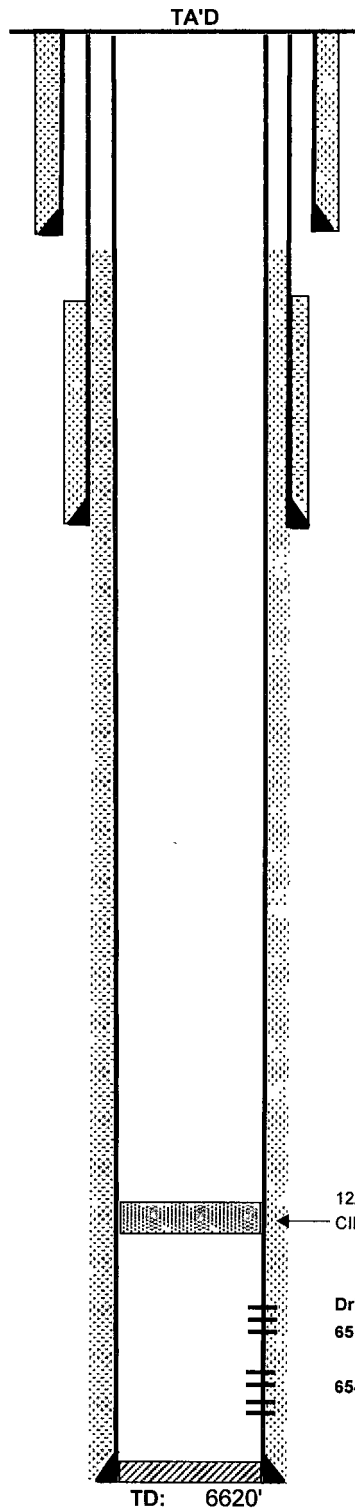
FORM: DRINKARD
 GL: _____
 KB: _____
 DF: 3182'
 Date Completed: _____
 Initial Production: _____
 Initial Formation: _____
 FROM: _____

DATE: 1/2/2003
 STATUS: TA'd Oil Well
 API NO: 30-025-06960
 CHEVNO: FA8057

10-3/4" OD
 32.75# CSG
 Set @ 323' W/ 300 SX
 Cmt circ.? Yes
 11 hole

6-5/8" OD
 20# J55 Csg
 Set @ 3596' W/ 400 SX
 Cmt circ.? No
 TOC @ 2285' by TS
 7-5/8" hole

4-1/2" OD 9.5# 8Rd
 J-55 CSG
 Set @ 6620' W/ 400 SX
 Cmt circ.? No
 TOC @ 1650' by TS



Completion Data

11-29-37' Int TD @ 3760', acdz w/2000 gals Haliburton acid

Subsequent Workover or Reconditioning:

3-1-38 3760' TD Well shot w/Nitro Gly from 3690'-3760', w/no inc in Oil.
 7-12-46 Drl 5-7/8" hole, Dpn to 6620' Acdz w/1000 gals 20% acid, Drk 6518'-6608'
 3-10-75 Acdz Drk 6518' -6608' w/6000 gals 15% NEA.

9-4-80 Acdz Drk 6518'-6608' w/1000 gals 15% NEA

9-31-81 Chemical Trt.

12-04-02 Set CIBP @ 6450', Good Test, Well TA'd

10/30/20007 - PRESSURE UP ON TA WELL FOR OCD, RUN 30 MIN CHART - EXPIRES 10/30/2012

Remarks:

Last Monthly Production 4-93,
 86 oil, 261 gas, 1506 Wtr

Base of Salt @ 2434'

12/4/2002 - TA'd
 CIBP set @ 6450'

Drinkard
 6518' - 6540'
 6549' - 6608'
 4 JHPF