

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD Minerals and Natural Resources

JUL 13 2012  
OIL AND GAS CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-06980 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
8. Well Number 142 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat DRINKARD ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
Unit Letter F 1980 feet from the NORTH line and 1980 feet from the WEST line ✓  
Section 33 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: REQUEST A 2 YR TA EXTENSION

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A 2 YR TA EXTENSION FOR THE SUBJECT WELL. THIS WELL IS BEING EVALUATED AS A POSSIBLE INJECTOR. THE TA STATUS EXPIRES ON 10/12/2012.

IF APPROVED, A CHART WILL BE RUN FOR THE NMOC D AS PER REQUIREMENTS.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 07-11-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Dist MGR DATE: 7-16-2012  
Conditions of Approval (if any):

JUL 16 2012

# WELL DATA SHEET

FIELD: Drinkard  
LOC: 1980' FNL & 1980' FWL  
TOWNSHIP: 21S  
RANGE: 37E  
Unit Letter: F

WELL NAME: Central Drinkard Unit # 142  
SEC: 33  
COUNTY: Lea  
STATE: NM  
GE: 3464'  
KB: 3475'  
DF to GL:

FORMATION: Drinkard Oil  
CURRENT STATUS: TA'D 10/12/2007  
API NO: 30-025-06980  
CHEVNO: FA8077

## Current Well Data

9-5/8" OD, 36#  
Set @ 1192' w/ 325 sx  
Circ Cmt to surface  
12-1/4" hole

7" OD, 22#  
csg @ 3620' w/275 sks cmt  
Did not circ.  
TOC @ 1608' by TS

CIBP @ 6464'

5" OD, 15, J-55  
csg @ 6615' w/275 sks cmt  
No cmt circ to surf.  
TOC @ 4000 by Calc.

Orig TD @ 5591'  
PBD @ 6605'  
Current TD @ 6615'

Spud. 10-5-39; TD: Compl: 10-28-39, Originally as E.O. Carsc

Initial completion date: 10-28-39	Initial Production
Initial Formation: F	427 BOPD
FROM: 5494' TO: 5591'	0 BWPD

## Completion data:

### 11-39 - IC OH 3675-3775' SHOT W/250 QTS

#### Subsequent Workover or Reconditioning:

12-47 - DRILL DEEPER PERF DRNKRD 6590-6610' ACDZ  
W/500 G MUD ACID - 2000 G 20% LT ACID - 5000 G 20% LT  
ACID

3-52 - PERF 5" LNR DRNKRD 6560-6590' 4 SPF, ACDZ  
W/3000 G 20% SPEC LT

8-53 - RECOMP - SET BP @ 6500' W/CMT CAP TO 6488'  
DUAL BLNBRY 5494-5591' & TUBB 6125-6330' ACDZ EACH  
W/2000 G - T-OF 575 MCFPD, TBG COMP - B-OF 1800  
MCFPD CSG COMP

10-59 ACDZ BLINEBRY PERFS W/1000 G 15% SPOTTED LT  
DEFLOXING AGENT & DIST - LOADED HOLE W/90 BBLS  
WTR DWN CSG, ACID DWN TBG, FLSH W/30 BBLS FW  
10-72 Sqzd Tubb Perfs 6125' - 6339' w/150 sx Sqzd Blinebry  
Perfs 5494'-5591' w/total of 300 sx, (2 sqz's) DO, Tst csg to  
1000 PSI CO to 6614' Turn well over to CDU.

Formation - Drinkard

11-72 Wireline PBDT @ 6602'. DO to 6605', RePerf'd Drk @  
6563'-68', 6580'-85', & 6596'-6601' Perf'd add'l pay @ 6514'-  
19', 6532'-37', & 6546'-51' All @ 2 JHPF Acdz w/6000 gals in  
4 stages. IP 22 BO & 0 BW in 22 hrs.

6-76 Frac'd Drk w/3 stages of 500 gals 15% NEA, 2000 gals  
gel pad, 5000 gals gel w/1/2 - 1-1/2 ppg sd @ 17 BPM  
Screened out during 3rd/stage. CO & acdz w/5500 gals 15%  
NEA Frac'd w/total of 35,000 gals 8.6# gel wtr & 37,500# sd in  
5 stages @ 15 BPM IPP 19 BO & 761 BW in 72 hrs 6 BOPD  
& 254 BWPD,

before 4 BOPD & 6 BWPD

8-80 CO 17' of fill & acdz w/1000 gals 15% NEA IPP 20 BOPD  
& 163 BWPD,

before 7 BOPD & 66 BWPD.

11-85 Installed f/glass rods IPP 25 BOPD, 257 BWPD & 50  
MCFPD,

before 12 BOPD, 172 BWPD

3-91 ACDZ - 6514-6601' W/3000 G 18% NEFE PMP 26 BBLS  
CHEM SQZ FOR SCALE FLSH W/220 BBLS RTP

11-06 - CO ACDZ LWR PMP - TAG FILL @ 6513', PERFS  
6514-6601' - D/O 6551', CIRC W/AIR UNIT @ 6500, WASH  
DN 6514-6578, MILL TO 6789', CO TO 6611', A 7000 G, MIX  
1 DR SI W/50 BW, FLSH W/200 BW, RIH W/ TBG, RODS &  
PMP RTP

10-07 - TA'D - SET CIBP 50' ABOVE PERFS CIRC W/163  
BBLS & TEST CSG TO 500 FOR 15 MIN - PER LOWIS CIBP  
@ 6464' CIRC W/105 BBLS PKR FLUID - FLUSH FL &  
DISCONNECTED F/WH

Blinebry Perfs  
Sqzd w/300 sx  
5494' - 5591'

Tubb Perfs  
Sqzd w/150 sx  
6125' - 6339'

6514'-19'  
6532'-37'  
6546'-51'  
6563'-68'  
6580'-85'  
6596'-6601'

DRK Perfs  
w/2 JHPF  
60 holes over 87'

FILE: CDU142 XLS  
SEHE 6/10/2012