

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUL 16 2012
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10690
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		6. State Oil & Gas Lease No. 307841
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928		7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>060</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3322'		9. OGRID Number <u>012444</u>
		10. Pool name or Wildcat LANGLIE MATTIX (37240)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return Well To Active Production Status ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in and Rig up Pulling Unit.
2. Pick up bit, drill collars and work string. Drill out CIBP at 3470'.
3. Run tubing and rods. Install pumping unit.
4. Return well to production.

Conditions of Approval:

OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producing this well. Accompanied by form C-103 Subsequent report with dates and what was done, perfs producing from, along with tubing size and depth

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE July 10, 2012

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

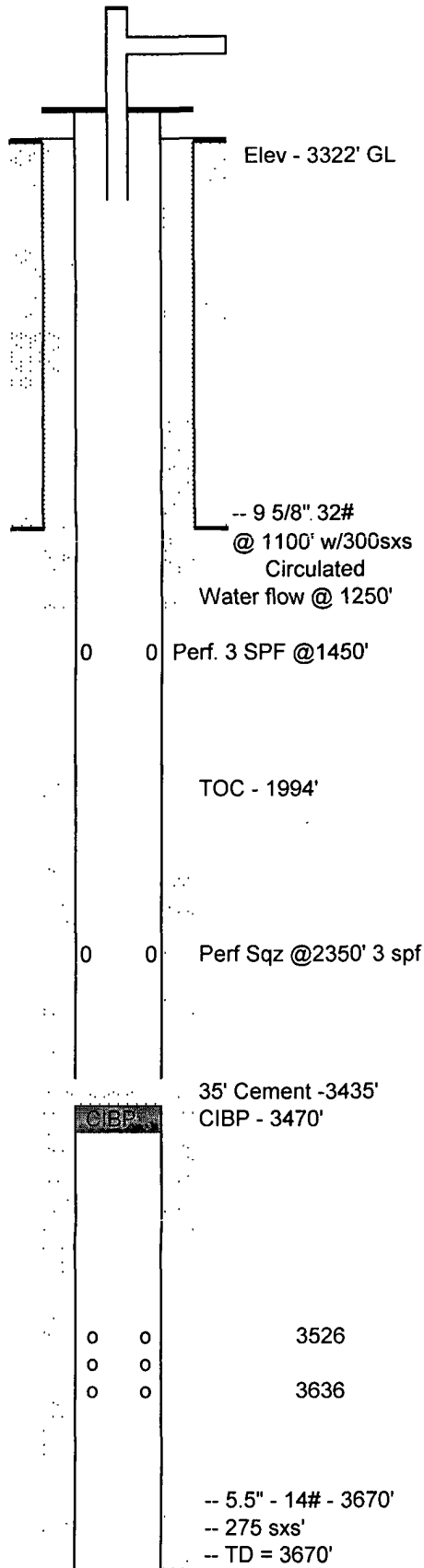
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 7-7-2012

Conditions of Approval (if any):

JUL 16 2012

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 60
LEGAL LOCATION: 9-23S-37E LEA, NM
API #30-025-10690

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

Drilled July 1961

COMMENTS

TEMPORARILY ABANDONED OIL WELL 06/11/1998
LAST MIT TEST 10-10-2009 510# > 490#

Last prod. 3 BOPD 10/1993