

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS
JUL 13 2012
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25545 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT ✓
8. Well Number 417 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter K: 1485 feet from the SOUTH line and 1385 feet from the WEST line ✓
Section 28 Township 21-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: REQUEST A 2 YR TA EXTENSION		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING A 2 YR TA EXTENSION FOR THE SUBJECT WELL. THIS WELL IS BEING EVALUATED AS A POSSIBLE INJECTOR. THE TA STATUS EXPIRES ON 11/12/2012.

IF APPROVED, A CHART WILL BE RUN FOR THE NMOC D AS PER REQUIREMENTS.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 07-11-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: Dist. MGR DATE: 7-16-2012
Conditions of Approval (if any):

JUL 18 2012

WELL DATA SHEET

FIELD: Drinkard
LOC: 1485' FSL & 1385' FWL
TOWNSHIP: 21S
RANGE: 37E
Unit Letter: K

WELL NAME: Central Drinkard Unit # 417
SEC: 28
COUNTY: Lea
STATE: NM
GE: 3428'
KB to GE: 10
DF to GL:

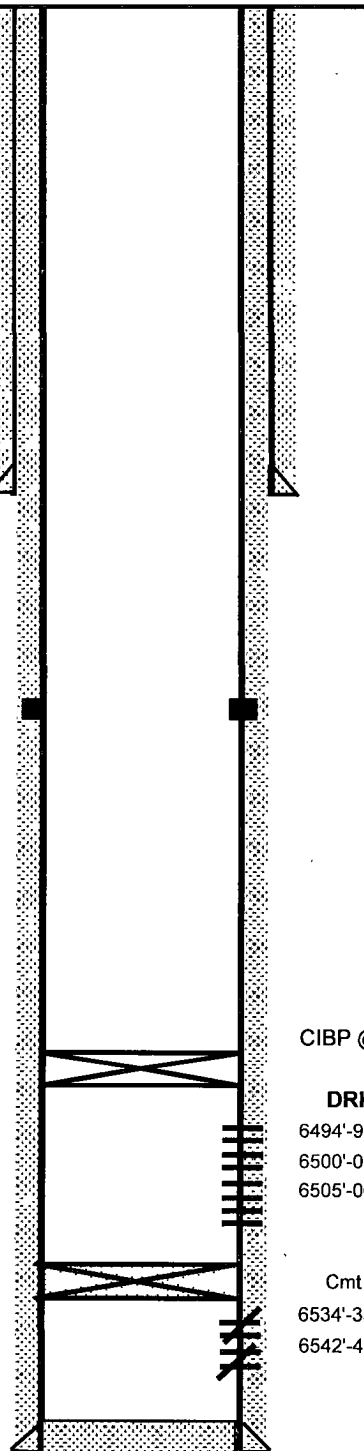
FORMATION: Drinkard Oil
CURRENT STATUS: TA'D 12/9/2005
API NO: 30-025-25545
EP7648

Current Well Data

8-5/8" OD, 24#, Gr. J-55
 Set @ 1259' w/ 550 sx
 Circ Cmt to surface
 12-1/4" hole

DV tool @ 2978'
 Cmt w/1450 sx, cmt circ

5-1/2" OD, 15.5#, Gr. K-55 LT&C
 csg @ 6700' w/1200 sks cmt
 cmt circ through DV tool to surf.
 7-7/8" hole



initial completion date: 7-12-77	Initial: Production
Initial Formation: Drinkard Oil	27 BOPD, 234 MCFPD
FROM: 6347' TO: 6438'	234 BWPD

Completion data:

7-77

Formation - Drinkard Oil
 Perfs - 6534'-35', 6542'-43', Acdz w/900 gals, unsuccessful Sqzd W/250 SKS CMT. Perf 6494'-95', 6500'-01', 6505'-6506'. Acdz w/2000 gals 15% NEFE. IP 27 BO, 261 MCFGPD

Subsequent Workover or Reconditioning:

9-21-81 Frac w/11,000 gals 1% KCL FW, 9000# 20/40 sd. Max press, 6700#, min 5450#, avg 5770#, air 10.5 BPM, screened out wouldn't flow back. CO to 6526'. RIH w/R&P. before: 1 oil, 1 wtr, 42 mcf; after: 2 oil, 55 wtr, 20 mcf.

12-8-83 Spot 100 gals 15% NEFE HCL over perfs @ 6494'-6506', Pm 900 gals 15% acid DN tbg.

10-8-01 Upgrade Rod Pmp Equipment.

12-9-05 TA - TOH W/ RODS, PARTED, FISHED RODS, TIH W/ CIBP & SET @ 6454' - RAN CHART - TEST CSG TO 520# FOR 30 MINS

11-12-10 - RAN CHRT FOR NMOCD - TST CST TO 600 FOR 30 MINS - EXP 11/12/2012

CIBP @ 6454'

DRK Oil

6494'-95' }
 6500'-01' } w/2 - .4" JHPF
 6505'-06' }

Cmt Retainer @ 6526'

6534'-35' }
 6542'-43' } Sqz'd

TD @ 6700'
PBD @ 6663'

FILE: CDU417.XLS
 UPDATED: SEHE 6/10/2012