Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office State of New Mexico <u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-10321
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lass News and Livin Asset N
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Cole State
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
Zia Energy, Inc. 3. Address of Operator	
2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	10. Pool name or Wildcat
4. Well Location	Eunice; San Andres, Southwest
** ** ** ** ** ** ** ** ** ** ** ** **	
Soction 16	
Township 22S Range 37 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3405' DF	
Pit or Below-grade Tank Application or Closure	100 年 200 100 100 100 100 100 100 100 100 100
Pit type Depth to Groundwater Distance from nearest fresh water well I	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTENESS.	
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SSEQUENT REPORT OF:
TEMPODADII V ADANDON D	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A
	II JOB
OTHER: OTHER:	PLUGBACK
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	ttach wellbore diagram of proposed completion
09/13/2004 - 09/17/2004	
09/13/2004 - 09/17/2004	
RIH to 3894'. Perforate additional San Andres formation from 3790-3896' in 4 runs, total gallons 15% acid dropping 250 ball sealers. PIH with 126 2 2 98' the 50 7 99' the	of 168 holes Acidiral farmation with 5000
solution and 9 miles 250 ball scalers. Kirl with 120 2-3/8" tog, 39 //8" rods, and 9	34" rods. Put well back on production in the
San Andres formation. Tech: a (6) 3949	2- UF 13.16.70
San Andres formation. Teching @ 3968 p	29 1011 2 10 15 16 15 16 15 16 15 16 15 16 15 16 16 16 16 16 16 16 16 16 16 16 16 16
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	(60) 180°
	6582/Z8690
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD evidely and the constructed or closed according to NMOCD evidely and the constructed or closed according to NMOCD evidely according to NMOCD evidely according to the constructed or closed according to the closed acco	and heliaf I feet
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE	
SIGNATURE TITLE (OO DATE 4/14/2005
Type or print name Donald Dotson E-mail address: ddotson@plan	tationpetro.com Telephone No. 281-296-7222
For State Use Only	_
APPROVED BY: TITLE PETROLEUM	MAY 0 2 2005 DATE