Submit 3 Copies To Appropriate Dist	rict State	of New Mexico		Form C-103	
Office District I	Energy, Miner	rals and Natural Reso	ources	May 27, 2004	
	1625 N. French Dr., Hobbs, NM 88240		WELL API 1	l l	
District II	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		ION 30-025-2647		
1301 W. Grand Ave., Artesia, NM 88 District III	210	outh St. Francis Dr.	5. Indicate	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 874	10			TE 🛛 FEE 🗌	
District IV	Santa	a Fe, NM 87505	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	NOTICES AND REPORTS	S ON WELLS	7. Lease Na	me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			R E Cole (I	NCT-A)	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Nur		
1. Type of Well: Oil Well	☐ Gas well ☐ Other	<u> </u>	9. OGRID I	Transh on	
2. Name of Operator Zia Energy, Inc.			9. OGKID 1	dimoei	
3. Address of Operator			10 Pool nat	ne or Wildcat	
2203 Timberloch Place, S	uite 229 The Woodlands	TX 77380	1	Penrose-Skelly; Grayburg	
	The Woodings,	121 77500	1011000	Show, Grayers	
4. Well Location	400 0 0		1 2010 0	6 4 5	
Unit Letter B:				from the <u>East</u> line	
Section 16	Townsh		37E NMPN	A Lea County	
		w whether DR, RKB, R	T, GR, etc.)		
	3407' GR			建筑	
Pit or Below-grade Tank Application				1	
1		om nearest fresh water well	Distance from near	est surface water	
Pit Liner Thickness:	mil Below-Grade Tan	k: Volume	bbls; Construction Mat	erial	
12. Che	eck Appropriate Box to	o Indicate Nature o	f Notice, Report or O	ther Data	
		1	_		
	F INTENTION TO:	_	SUBSEQUENT		
PERFORM REMEDIAL WOR			DIAL WORK		
TEMPORARILY ABANDON	☐ CHANGE PLANS		ENCE DRILLING OPNS.		
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ MULTIPLE COMP		IENCE DRILLING OPNS. IG/CEMENT JOB	□ PANDA □	
PULL OR ALTER CASING		L 🔲 CASIN	IG/CEMENT JOB		
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	L CASIN	G/CEMENT JOB R:	PLUGBACK	
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