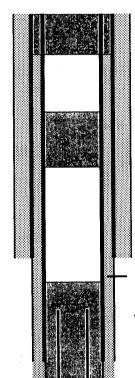
District I 1625 N. French Dr., Hobbs, NM	e District		f New Me			Form C-103	
	£ 000.40	Energy, Mineral	ls and Natu	ral Resources	WELL API NO.	May 27, 2004	
District II		OIL CONSED	N A TION	DIVICION	30.025.27254	-	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.				5. Indicate Type of Lease	2		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE XX	FEE X	
1220 S. St. Francis Dr., Santa Fe 87505	e, NM	Suitu I	0, 1111 07	303	6. State Oil & Gas Lease	No.	
SUNDI		ES AND REPORTS (7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Mae F. Curry 8. Well Number		
1. Type of Well: Oil We	ıı □xx	Gas Well Othe	er		1		
2. Name of Operator					9. OGRID Number		
BP America Production Company 3. Address of Operator					000778		
P.O. Box 1089, Eunice, NM 88231					10. Pool name or Wildcat Eunice Monument Grbg SA		
4. Well Location		·			Daniel Worldment Grog C		
Unit Letter_B_	:660	feet from theN	N lin	e and1980	feet from theE	line	
Section 7				lange 37E	NMPM Lea	County	
		11. Elevation (Show was 3508' GR	vhether DR,	RKB, RT, GR, etc.)			
Pit or Below-grade Tank Applic	cation or						
			rom nearest fr	esh water well 2640'	Distance from nearest sur	rface water > 1000'	
Pit Liner Thickness:	mil	Below-Grade Tank: V			struction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE PERFORM REMEDIAL W		ENTION TO:			SEQUENT REPORT		
TEMPORARILY ABANDO		PLUG AND ABANDO	N XX	REMEDIAL WORK COMMENCE DRIL		ING CASING 🔲	
PULL OR ALTER CASING	_	MULTIPLE COMPL		CASING/CEMENT		A 📋	
OTHER:			_				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any pro	posed worl	k). SEE RULE 1103.	For Multipl	e Completions: Atta	ach wellbore diagram of pr	oposed completion	
or recompletion.						•	
	TD: 4496' PBD: 4450' OLD PERFS: 3675-3753' CEMENTED NEW PERFS: 4010-4267'						
TD: 4496' PBD: 4450' O	LD PERFS	S: 3675-3753' CEME	NTED NE	W PERFS: 4010-42	67'		
					67'		
MIRUPU. POH W/TBG.	RUWL. SI	ET CIBP @ 3960'. PC	OH. RDWL		CEL MID WASSETTE	ıadı	
MIRUPU. POH W/TBG. 1 LOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULI	RUWL. SI 00#. RIH L ABOVE.	ET CIBP @ 3960'. PC W/TBG TO 3960'. DI . WOC AND TAG. B	OH. RDWL ISPLACE H BE SURE CN	OLE W/9.6# SALT MT TOP IS @ 3578	CEL MID WASSETTE	BBL *3	
MIRUPU. POH W/TBG. I LOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULI PUH TO 1380'. SPOT 25 S	RUWL. SI 00#. RIH L ABOVE. SXS ACRO	ET CIBP @ 3960'. PC W/TBG TO 3960'. DI WOC AND TAG. B DSS SALT TOP TO 11	OH. RDWL ISPLACE H BE SURE CN 175' (50' AI	OLE W/9.6# SALT MT TOP IS @ 3578	GEL MUD W/12/5# PER	BBL BBL	
MIRUPU. POH W/TBG. I LOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULI PUH TO 1380'. SPOT 25 S PUH TO 300'. SPOT CMT	RUWL. SI 00#. RIH L ABOVE. SXS ACRO	ET CIBP @ 3960'. PC W/TBG TO 3960'. DI WOC AND TAG. B DSS SALT TOP TO 11	OH. RDWL ISPLACE H BE SURE CN 175' (50' AI	OLE W/9.6# SALT MT TOP IS @ 3578	CEL MID WASSETTE	BBT 8.20	
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MIRUPU. POH W/TBG. I LOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULL PUH TO 1380'. SPOT 25 S PUH TO 300'. SPOT CMT RDPU. CUT OFF WH AND ANCE	RUWL. SI 00#. RIH L ABOVE. SXS ACRO T TO SURI	ET CIBP @ 3960'. POW/TBG TO 3960'. DI WOC AND TAG. B DSS SALT TOP TO 11 F. POH LOAD CSG T THE OIL CONSI	OH. RDWL ISPLACE H ISPLACE CN 175' (50' AI TO SURF. ERVATIC	OLE W/9.6# SALT MT TOP IS @ 3578 BOVE CSG SHOE)	GEL MUD WAI 2!5# PER	BBL 201722	
MIRUPU. POH W/TBG. I LOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULL PUH TO 1380'. SPOT 25 S PUH TO 300'. SPOT CMT RDPU. CUT OFF WH AND ANCE	RUWL. SI 00#. RIH L ABOVE. SXS ACRO T TO SURI	ET CIBP @ 3960'. POW/TBG TO 3960'. DI W/TBG TO 3960'. DI WOC AND TAG. B DSS SALT TOP TO 11 F. POH LOAD CSG T	OH. RDWL ISPLACE H ISPLACE CN 175' (50' AI TO SURF. ERVATIC	OLE W/9.6# SALT MT TOP IS @ 3578 BOVE CSG SHOE)	GEL MUD WAI 2!5# PER	BBL 567 28 1017 72 73	
MIRUPU. POH W/TBG. ILOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULL PUH TO 1380'. SPOT 25 S PUH TO 300'. SPOT CMT RDPU. CUT OFF WH AND ANCH INSTALL PA MARKER	RUWL. SI 00#. RIH L ABOVE. SXS ACRO TO SURI HORS	ET CIBP @ 3960'. POW/TBG TO 3960'. DI WOC AND TAG. B DSS SALT TOP TO 11 F. POH LOAD CSG T THE OIL CONSI BE NOTIFIED A BEGINNING OF	OH. RDWL ISPLACE H BE SURE CN 175' (50' AI TO SURF. ERVATION 24 HOUF FPLUGG ete to the be	OLE W/9.6# SALT MT TOP IS @ 3578 BOVE CSG SHOE) SS PRION TO T ING OPERATION	GEL MUD WAI2!5# PER	W.56.18.9.1077.72.73.73.73.73.73.73.73.73.73.73.73.73.73.	
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MIRUPU. POH W/TBG. ILOAD & TEST CSG TO 5 SPOT 25 SXS CMT. PULI PUH TO 1380'. SPOT 25 S PUH TO 300'. SPOT CMT RDPU. CUT OFF WH AND ANCH INSTALL PA MARKER I hereby certify that the info grade tank has been will be cons SIGNATURE	RUWL. SI 00#. RIH L ABOVE. SXS ACRO TO SURI HORS	ET CIBP @ 3960'. POW/TBG TO 3960'. DI WOC AND TAG. B DSS SALT TOP TO 11 F. POH LOAD CSG T THE OIL CONSI BE NOTIFIED A BEGINNING OF Dove is true and completed according to NMOCD E-mail addres	DH. RDWL ISPLACE HE SURE CN 175' (50' AITO SURF. ERVATION SURF. ERVATION SURF. ERVATION SURF. TITLE SURF.	OLE W/9.6# SALT MT TOP IS @ 3578 BOVE CSG SHOE) RS PRIOR TO T ING OPERATION st of my knowledge l, a general permit cd@bp.com	GEL MUD WAI 2.15# PER ONS. and belief. I further certify tran (attached) alternative OCD DATE 04. Telephone No. 505.394.1	hat any pit or below-paperoved plan	

WELLBORE SCHEMATIC



5 1/2" TOC CIRC.
TO SURFACE

8-5/8" casing @ 1225' CIRCULATED TO SURFACE



MAE F. CURRY # 1
UL B, 660' FNL & 1980' FEL
SECTION 7 - T21S -R 37E LEA COUNTY NEW MEXICO
API 30-025-27254
GR 3508' KB: 10'

25 SX ACROSS TOP OF SALT 1380'

3 1/2" X 9.3# LINER TOP OF LINER @ 3628' TOC 3686'