	Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004 WELL API NO.			
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-025-37055 5. Indicate Type of Lease STATE FEE			
•	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				7. Lease Name or Unit Agreement Name Big Sky '13' State 8. Well Number 1			
	2. Name of Operator Echo Production, Inc.				9. OGRID Number 00 67 42 10. Pool name or Wildcat			
	3. Address of Operator PO Box 1210, Graham, TX 76450				Wolfcamp			
	4. Well Location Unit Letter K: 1680 feet from the south line and 1980 feet from the west line Section 13 Township 18S Range 34E 'NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976 GR							
	Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water							
	Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	NOTICE OF I PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING	ри (SUBSEQUENT REPORT OF: REMEDIAL WORK					
	OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellborg diagram of proposed completion or recompletion.							
	4/18-19/05 Drill out D		188		agus Baut Fys			
	4/20/05 Ran CBL. TOC 1st stage 7090'. DV @ 5482'. TOC 2nd stage 4270'. Perf Bone Springs 9736-54' 1 SPF.							
	4/21/05 Acidize Bone	21/05 Acidize Bone Springs w/ 2000 gals 15% HCl. Swab test with very little fluid entry						
	4/25/05 Prep to set CIBP's at 9700', 7700', 6700' & 5450' w/ 25' of cement on each and complete well in Grayburg at 5154-62'.							
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].							
	SIGNATURE Tom Golden	r closed according to NMOCI		J, a general permit LJ or perations Manac	•	DATE 4/25/05	an ∟í.	
	Type or print name		E-mail ad			elephone No.		
	For State Use Only APPROVED BY:	Vant		PETROLEUM ENG		APR 2 9	2005	