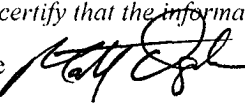


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. 30 X-025-10724						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.			
						5. Lease Name or Unit Agreement Name State A A/C 1									
						6. Well Number: 80									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Commingling															
8. Name of Operator Merit Energy Company						9. OGRID 14591									
10. Address of Operator 13727 Noel Rd Ste 500 Dallas, TX 75240						11. Pool name or Wildcat Eunice; Seven Rivers Queen South									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:		G	15	23	36E		1980	N	1980	E	Lea				
BH:															
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (IDF and RKB, RT, GR, etc.)						
		04/20/2012		04/21/2012		4/20/2012			3390 GR						
18. Total Measured Depth of Well				19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run						
3625				3625		No									
22. Producing Interval(s), of this completion - Top, Bottom, Name															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32		336		13 3/4		300 sxs Cement		0					
7		20		3572		8 3/4		250 sxs Cement		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE					
										DEPTH SET					
										3591					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Open hole 3572-3625						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
28. PRODUCTION															
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)							
04/20/2012				Pump				Prod.							
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF					
04/21/2012		24		64/64				8		19					
										23					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl					
0		5				8		19		23					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By					
Sold															
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 				Printed Name Matt Ogden				Title Regulatory Analyst							
								Date 07/11/2012							
E-mail Address matt.ogden@meritenergy.com															

JUL 17 2012