

District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-24870
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMNM-050475
7. Lease Name or Unit Agreement Name COX FEDERAL
8. Well Number #2
9. OGRID Number 266091
10. Pool name or Wildcat WEST SAWYER; SAN ANDRES

**SUNDRIES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
VPR OPERATING, LLC

3. Address of Operator  
1406 CAMP CRAFT RD., SUITE 106, AUSTIN, TX 78746

4. Well Location  
Unit Letter I : 1780 feet from the S line and 660 feet from the E line  
Section 22 Township 09S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3966.6 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/02/2012- P&A PROCEDURE COMPLETED. PLEASE SEE ATTACHED REPORT FOR DETAILS.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert B. Pullen TITLE PRESIDENT DATE 07/12/2012

Type or print name ROBERT B. PULLEN, SR. E-mail address: BOB@VPROPERATING.COM PHONE: 512-327-8776

**For State Use Only**

APPROVED BY: Accepted for Record Only TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

ELG 7-17-2012

JUL 17 2012

## VPR Operating Cox Federal #2

6/18/2012 Move in rig up to lay down rods. Pump stuck. Tried to work free with no success. Backed off rods and laid down 60 7/8" rods and 22 3/4" rods. Worked the rest of the day working the wellhead cap loose and trying to get the tubing out of the slips.

6/19/2012 Pulled tubing free from the slips. Had to replace the 4 1/2" well head because the bowl would not come out of the old one. Tubing was stuck. Performed stretch test and tubing showed to be stuck between 3200' and 3300'. Chemical cut tubing at 2090'. Left collar at 2104' and the rods at 2142'. Made 1 swab run because tubing and casing were running over. Pulled 67 joints and a 14' cut off. Called for fishing tools for in the morning.

6/20/2012 Picked up overshot, jars, bumper, and 4 collars. Latched onto fish and began trying to jar stuck tubing out of the hole. Worked tubing for three hours. Made two feet in the first thirty minutes and nothing after that. Called Wesley Ingram with the BLM and advised of the situation. He said to keep trying to recover the tubing and rods down hole. Tried to release overshot with the tubing tongs, but could not. Called for a swivel. Worked overshot loose and pulled out of hole with tools. Picked up overshot alone and ran in hole and latched back onto the tubing down hole. Switched over to run rods in the morning.

6/21/2012 Ran in hole with rods and screwed back on. Torqued up rods and attempted another back off. Recovered 30 more rods down to 2826'. Rigged up wireline and cut tubing off at 2791'. Left collar at 2806'. POH with tubing. Picked up 4 1/2 AD-1 packer and set just above cut off at 2791'. Set packer and loaded tubing with 3 bbls water and tried to pump past cut off down the well to the perforations. Pressured up to 550 psi. Bled down to 450 psi in 5 minutes. Pressured back up and held 600 psi for 15 minutes. Well bore will not take fluid. Released packer and POH. Picked up overshot, jars, bumper sub and collars and RIH. Latched onto fish and jarred for 1 hour. Made less than 6". SION

6/22/2012 Jarred for another hour this morning and made no progress. Release overshot with swivel and POH with tools. Laid down everything but the overshot and ran back in the hole and latched back onto the tubing. RIH with the rods and screwed back onto the rods at 2826'. Torqued up and attempted back off. Backed off rods high. Screwed back on and was torqueing up when something parted deep. POH with rods and found that pull rod on the pump had parted. All rods were recovered. SION

6/25/2012 Laid down rods out of the derrick. Rigged up wire line to run free point. Tubing was stuck at 3682'. Cut tubing at 3940' (6' below top of cement behind 4 1/2" casing) and cut tubing at 3638'. Left free collar at 3654'. POH with tubing and picked up tools. RIH and latched onto

tubing at 3638'. Jarred on tubing until the jars quit working. Released overshot and started out of the hole with tubing. Will replace jars in the morning. SION

6/26/2012 Finished pulling out of the hole with tools and changed out jars. RIH and latched back on. Jarred on stuck tubing for three hours. Made three foot of progress in the first hour and nothing after that. Called Jim Amos with the BLM and advised him of the situation. He said we could perforate the 4 ½" casing at 3638' and start plugging from there. POH with tubing and laid down tools. RIH with wireline and perforated at 3638'. Picked up packer and RIH to squeeze perfs at 3638'. Squeezed perfs with 35 sx class c cement. Encountered no pressure during squeeze. SION.

6/27/2012 RIH to tag. Did not tag any cement. Reset packer to squeeze perfs again, but they would not take fluid. POH with packer and run in open ended and spotted 30 sx class c cement at 3638' as per Field officer Jack Johnson. WOC and tagged at 3252'. Circulated hole with brine and mud.

6/28/2012 POH with tubing. RIH and perforated 4 ½" casing at 2900'. RIH with packer and set. Perforations would not take fluid. Released packer and spotted 25 sx class c cement across perfs from 2976'. POH and SION.

6/29/2012 RIH and tagged cement at 2579'. Next set of perfs at 2313'. Set packer to squeeze perfs. Pressured up to 750 psi. Released packer and spotted 25 sx class c cement across perfs from 2387'. WOC and tagged at 2182'. Laid down remaining tubing. Rigged up on 4 ½" casing and pumped class c cement to perfs at 451' and up 4 1/2" X 8 5/8" annulus to surface. Took 130 sx to circulate.

7/2/2012 Cut off well head and topped off 4 ½" and 8 5/8" casing stubs with cement. Took less than 2 sacks. Installed ground level marker and cut off anchors. Jack Johnson with the BLM witnessed that cement was to surface.