HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE INTRIPLICATE JUL 1 & 20121L CONSERVATION DIVISION	Revised 5-21-2004
DISTRICT 1 1220 South St. Francis Dr.	WELL API NO. 30-025-07481
DISTRICT II Santa Fe, NM 87505	5. Indicate Type of I case
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 30
1 Type of Well	8 Weli No. 131
Oil Well Gas Well Other Injector	9 OGRID No 157984
2 Name of Operator Occidental Permian Ltd	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter 1, 2310 Feet From The South 330 Fee	t From The West Line
Section 3() Township 18-S Range 38-E	NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.)	
3656' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank. Volume bbls; Construction Material	
12 Check Appropriate Box to Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO. SUBS	Other Data SEQUENT REPORT OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	IT JOB
OTHER. OTHER Coiled tubin	giob
Contextuor.	5,100
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed	
proposed worky of it NOET 1705 Top syntappe Completions. Madeil worksone diagram of proposed to	samples on the companion.
1 RU coiled tubing unit.	
 RIII & clean out to 4255° Circulate clean. Wash perfs from 4210-4270 w/1500 gal of 15% NEFE HCL acid Circulate clean 	
4 POOH and RD coiled tubing unit.	
5. Return well to injection.	
RU 06/05/2012	
RD 06/05/2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that you nit at helous grade tank has been foull by
constructed or	mat any pit of relow-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE	Associate DATL 07/11/2012
TYPE OR PRINT NAME Mendy A. Johnson / F-mail address mendy johnson@oxy.com	
A CHELLA WAS A CONTRACT OF THE PROPERTY OF THE	TELEPHONE NO. 806-592-6280
	TEI EPHONE NO. 806-592-6280
For State Use Only	TELEPHONE NO. 806-592-6280 MATE 7-17-2012