

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

JUL 16 2012

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS		WELL API NO 30-025-26933	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		5. Indicate Type of Lease STATE ☒ FEE ☐	
1 Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector		6 State Oil & Gas Lease No	
2 Name of Operator Occidental Permian Ltd		7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323		8 Well No. 422	
4 Well Location Unit Letter <u>H</u> <u>1550</u> Feet From The <u>North</u> <u>1300</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County		9. OGRID No 157984	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3660' GR		10 Pool name or Wildcat Hobbs (G/SA)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>High casing pressure repair</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU slickline truck and set blanking plug @4105'. RD slickline truck.
3. ND wellhead/NU BOP.
4. POOH w/tubing and injection packer.
5. POOH w/blanking plug.
6. RIH w/Arroset 1-X Dbl grip packer set on 131 jts of 2-7/8" Duoline 20 tubing. Packer set @4093'.
7. ND BOP/NU wellhead.
8. Test casing to 570 PSI for 30 minutes and chart for the NMOCD.
9. RDPU & RU. Clean location and return well to injection.

RUPU 05/01/2012
RDPU 05/08/2012

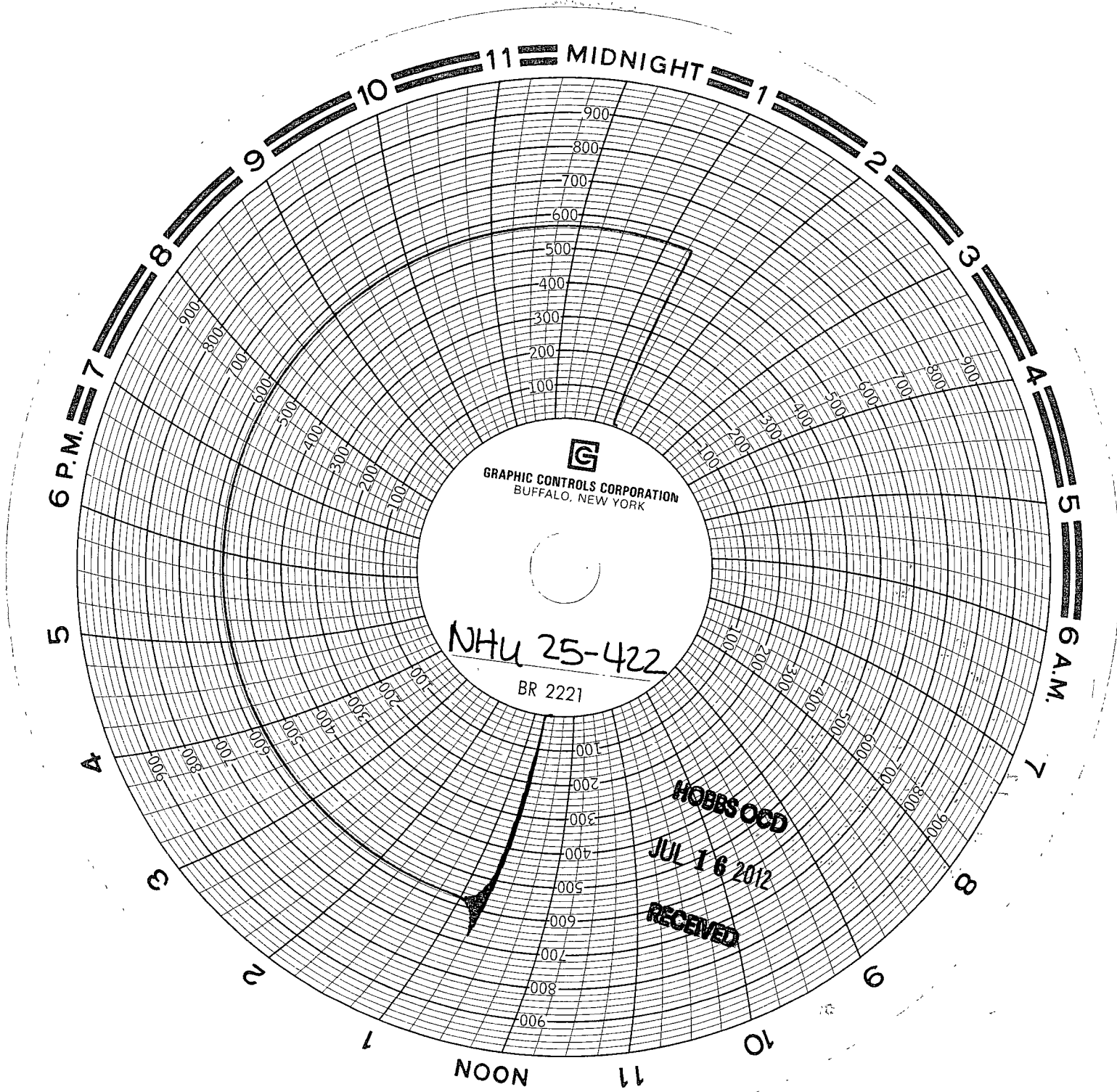
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/13/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE DIS. MAF DATE 7-17-2012
CONDITIONS OF APPROVAL IF ANY:

JUL 17 2012



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NHU 25-422

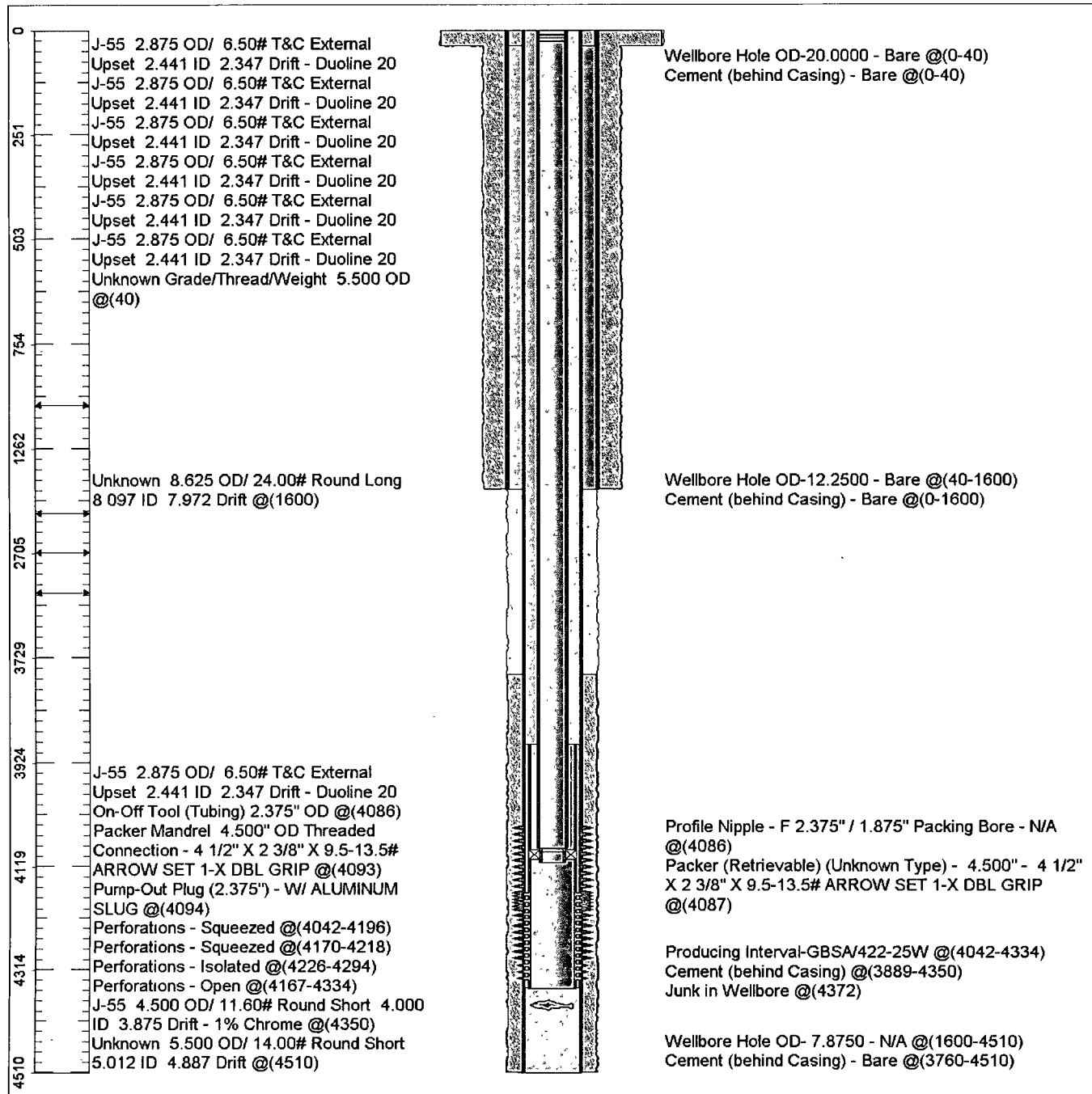
BR 2221

HOBBS OGD
JUL 18 2012
RECEIVED

5-8-12
NHSAU 25-422
API 30-025-26933
CALibrated 03-27-12
SERIAL Number 12517
PMC EQUIPMENT COMPANY

May 23, 2012

Work Plan Report for Well:NHSAU 422-25



Survey Viewer