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CONDITIONS OF APPROVAL IF A

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State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 1220 South St Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-23969 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6 State O.I & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DQ NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit Coop . DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1 Type of Well 8 Well No. Coop 10 Oil Well Gas Well Othe Injector 2. Name of Operator 9 OGRID No 157984 Occidental Permian Ltd. 3 Address of Operator 10 Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Line Feet From The Unit Letter K 2564 Feet From The South 1607 West Section NMPM County 34 Township 18-S 38-E Lea . 11 Elevation (Show whether DE, RKB, RT GR, etc.) 3643° KB Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness Below-Grade Tank. Volume bbls, Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12 SUBSEQUENT REPORT OF NOTICE OF INTENTION TO. PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER. OTHER: Coiled tubing job 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion RU coiled tubing unit. RIH and clean out to 4282' Circulate clean. Acid wash perfs 4150-4313' w/2000 gal of 15% NEFE acid POOH & RD coiled tubing unit. 4 Return well to injection RU 06/02/2012 RD 06/02/2012 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE MM TITLE DATE Administrative Associate 07/11/2012 TYPE OR PRINT NAME Mendy A Johnson E-mail address. TELEPHONE NO mendy johnson@oxy.com 806-592-6280