

Submit 1 Copy To Appropriate District Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

**HOBBS** State of New Mexico  
Energy, Minerals and Natural Resources

JUL 17 2012

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

WELL API NO.

30-025-11669 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

002011

7. Lease Name or Unit Agreement Name

B M JUSTIS B

8. Well Number 007

9. OGRID Number

002175 ✓

10. Pool name or Wildcat

Jalmat Tansill Yates Seven Rivers

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BETTIS, BOYLE & STOVALL

3. Address of Operator

P.O BOX 1240, GRAHAM, TX 76450

4. Well Location

Unit Letter F 1960 feet from the NORTH line and 1980 feet from the WEST line

Section 20 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc)

3075 GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19 15.7 14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

B M JUSTIS B #7 9-5/8" SURFACE @ 336'; 7" 20# PRODUCTION CASING @ 3196', CEMENT'D WITH 200 SX. @ 3196 - 1480', D.V. TOOL @ 1065', CEMENT'D WITH 100 SXS @ 1065 - 242'.  
OPEN HOLE: 3196-3285' PERFS: 2781 - 2872'

06/25/12 M.I.R.U. P.U. - P.U. 2-7/8" TBG - FLUID LEVEL @1000' FROM SURFACE

06/26/12 TALLY OUT OF HOLE W/ 2-7/8" TBG - TAGGED BOTTOM @ 2826'

06/27/12 R.U. R.I.H W/ 26' BULL PLUGGED M.A. +/- 10', 3' PERF SUB, SN, 2-7/8" TBG - SN @ 2795'

06/28/12 R.I.H. WITH 2x1.25x12' PUMP W/ 3/4" RODS - HANG WELL ON - WAITING ON ELECTRICITY

Spud Date:

OCD requires form C-104 when electricity is attached. Information needed is transportor, perfs producing from, tubing size and depth, 24 hour production report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Berend TITLE Regulatory Analyst DATE 07/17/2012

Type or print name Kyle Berend E-mail address kberend@bbsoil.com PHONE 940-549-0780

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 18 2012

Conditions of Approval (if any):

JUL 18 2012