

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008		
		1 WELL API NO 30-025-28999			2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3 State Oil & Gas Lease No V-8144			5 Lease Name or Unit Agreement Name Arkansas State		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		6 Well Number 1					
4 Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)							
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8 Name of Operator Mack Energy Corporation					9 OGRID 013837		
10 Address of Operator P.O. Box 960 Artesia, NM 88210					11 Pool name or Wildcat Arkansas Junction; Bone Spring		
12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	35	18S	36E		660	
BH:							
13 Date Spudded	14 Date T D Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc )	
5/29/2012	5/31/2012	6/4/2012		6/4/2012		3766' GR	
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run	
6364'		6329'					
22 Producing Interval(s), of this completion - Top, Bottom, Name 6285-6320' Arkansas Junction; Bone Spring, 4817.5-4932' Arkansas Junction; San Andres							
23 <b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8	54.5	459		17 1/2	600sx	None	
9 5/8	36	4500		12 1/4	3000sx	None	
5 1/2	15.5	6698		7 7/8	800sx	None	
24 <b>LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	25 <b>TUBING RECORD</b>		
					SIZE	DEPTH SET	
					2 7/8 J-55	6329'	
26 Perforation record (interval, size, and number)							
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6285-6320'      See C-103 for Details							
28 <b>PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
6/12/2012		2 1/2x2x12' pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
6/19/2012	24 hours			88	40	225	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )	
			88	40	225	33.60	
29 Disposition of Gas (Sold, used for fuel, vented, etc)						30 Test Witnessed By	
Sold						Robert C. Chase	
31 List Attachments							
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Jerry W. Sherrell</u>		Printed Name <u>Jerry W. Sherrell</u>		Title <u>Production Clerk</u>		Date <u>7-16-2012</u>	
E-mail Address <u>jerry@mec.com</u>							

JUL 18 2012