

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

JUL 17 2012

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
20 N Broadway, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750' FSL & 990 FEL SEC 1 T18S R32E

5. Lease Serial No.  
NM 53239

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
SHINNERY 1 FEDERAL 1

9. API Well No.  
30-025-30627

10. Field and Pool or Exploratory Area  
YOUNG; NORTH BONE SPRING

11. Country or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/26/12 - MIRU PU & Completion Equipment. POOH w/ rods, ND WH and NU BOP.

4/28/12 - RU WL & RIH w/ 12K CBP; set @ 8145'. Tested csg to 500 psi, OK. Ran CBL, TOC @ 2082'. Perf. 7804-08' and 7910-27' w/ 38 holes. TOOH and RD WL.

4/30/12 - 5/1/12 - TIH w/ packer, set @ 7754'. Tested csg to 600psi, held good. Pressured tbg to 4500psi, slow bleed, could not break down perfs. Released packer and left @ 7754'.

5/2/12 - 5/3/12 - RU Baker, spot 10 bbls acid across perfs, reversed excess into tbg, set packer @ 7754' and tested csg to 600psi, ok. Tested lines to 8000psi, broke down perfs @ 4350 psi, bled back, ND BOP and NU WH, install frac valve, tested lines to 9000psi. Frac treated perfs 7804-7927' w/ 3500 gal 15% Acid, 110 gal Technihib 756, 28,496 gal Spectra Frac 2500, 17,712# 20/40 WS & flushed w/ linear gel. RD frac crew. ND WH & NU BOP.

5/4/12 - 5/5/12 - RU WL, TIH & perf. 1st Bone Springs, 6857-71' and 6824-36' w/ 40 holes. TOOH, all guns fired. TIH w/ packer and set RBP @ 7055'. TOOH. RDWL. TIH w/ packer on 3-1/2" tbg, set packer @ 6922'; tested RBP to 4000psi, ok. Pulled packer up and set @ 6763', tested csg to 600psi, ok. ND BOP & NU WH; install frac valve.

5/7/12 - Frac treated perfs 6824-71' w/3406 gal acid, 110 gal Technihib 756, 47,549 gal Spectra Frac 2500, 35,040# 40/70 WS & flushed w/ linear gel. RD frac equip. Flow back, recovered 347 bbls load water.

5/8/12 - 5/9/12 - ND WH NU BOP. Released pkr & TOOH w/tbg. TIH & pulled RBP.

5/10/12 - TIH w/ 24' sand screen & SN on tbg. Set SN @ 7943', TAC @ 6753'. TIH w/pump & filter, seated pump, loaded tbg & tested to 500psi - ok.

5/11/12 - RDPU, turn well over to production.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 06/19/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUL 15 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)