

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

HOBBS OCD

Other

2. Name of Operator
ConocoPhillips Company

JUL 17 2012

3. Address
3300 N "A" Street Midland TX 79705

3a. Phone No. (include area code)
(432)688-6938

RECEIVED

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UL P, 330' FSL & 330' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. Date Spudded 03/26/2012 15. Date T.D. Reached 04/02/2012 16. Date Completed 05/08/2012
☐ D & A ☐ Ready to Prod.

5. Lease Serial No
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.
RUBY FEDERAL 7

9. API Well No.
30-025-40359

10. Field and Pool or Exploratory
MALJAMAR; YESO, WEST

11. Sec., T., R., M., on Block and
Survey or Area
18, 17S, 32E

12. County or Parish
LEA 13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3975' GL

18. Total Depth: MD 7246' TVD 7246' 19. Plug Back T.D. MD 7181' TVD 7181' 20. Depth Bridge Plug Set. MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

BOREHOLE COMPENSATED/ BOREHOLE VOLUME/
DUAL LATERLOG/ SPECTRAL DENSITY

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	779'		470 SX	130	0'	SURF
8 5/8"	5 1/2"	17#	0	6860'		1300 SX	465	0'	SURF

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6855'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf. Status
A) PADDOCK	5328'	5706'	5385'-5540'			PRODUCING
B) BLINERY	5706'	6753'	5800'-6659'			PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5385'-5540'	TOTAL PROPPANTS=130,680 #
5800'-6659'	ACID= 10,514 GALS 15% HCL, TOTAL PROPPANT= 314,380#

RECLAMATION
DUE 11-8-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/9/2012	5/9/2012	224	→	25	108	442	43.4		FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	250#	85#	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUL 15 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

JUL 18 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	689'	866'			
SALADO	866'	1891'			
TANSILL	1891'	2026'			
YATES	2026'	2360'			
7_RIVERS	2360'	3404'			
GRAYBURG	3404'	3773'			
SAN_ANDRES	3773'	5248'			
GLORIETA	5248'	5328'			
PADDOCK	5328'	5706'			
BLINEBRY	5706'	6753'			
TUBB	6753'	7018'			

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley MartinTitle Staff Regulatory Technician

Signature

Ashley MartinDate 06/18/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)