

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe,
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-20692

5. Indicate Type of Lease
STATE ☐ FEE ☐ **FED**

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MESCALERO RIDGE UNIT

8. Well Number: 354

9. OGRID Number 269324

10. Pool name or Wildcat
PEARL;QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter G; 1980 feet from the N line and 1980 feet from the E line
Section 35 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3724' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE JULY 17, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: **Accepted for Record Only** TITLE

DATE

Conditions of Approval (if any):

ELG 7-18-2012

JUL 19 2012

MESCALERO RIDGE UNIT #354
SUBSEQUENT SUNDRY ITEM # 13
API #30-025-20692

4/19/2012 WELL OPEN TO TANK. NO PRESSURE ON WELL. MIRUPU. ND WH, NU BOP & CATCH PAN. SIFN

4/20/2012 SITP 300 PSI. BLED WELL DWN. RLSE PKR POH W/ 2 3/8 IPC TBG & 5 1/2" LOCK-SET PKR. RIH W/ 5 1/2" ARROW SET PKR ON 137 JTS. 2 3/8 IPC TBG. TEST TBG IN HOLE. HAD HOLE IN 101ST JT TBG COLLAR. REPLACED JT. SET PKR @ 4493.60' GET OF ON-OFF TOOL RU CRAIN CIRC 95 BBLs PKR FLUID. LATCH ON TO PKR. TEST CSG 540 PSI. LOST 60 LBS IN 30 MINUTES. COULD BE AIR. ND PAN & BOP. NU WH. SIFN.

4/23/2012 SITP 625#, SICP 500#, BLED DOWN CSG. RU PUMP TRUCK, TEST CSG 600 PSI. LOST 125# IN 15 MIN, RD PUMP TRUCK, WO WORKSTRING. SIFN.

4/24/2012 SITP 30# O ON CSG. ND WH NU BOP & PAN. RLSE PKR POH W/ 2 3/8" IPC TBG. RU TBG TESTERS. START TESTING 2 3/8" WS. SHUT DWN TESTING. PART OF TBG 8RD & PART 10V. WAIT ON 2 7/8" WS. PICK UP & RIH W/ 5 1/2" RBP & 5 1/2" PKR ON 2 7/8" WS TESTING TBG IN HOLE. SET RBP @ 4517' SET PKR @ 4484.35' SIFN.

4/25/2012 SITP 300 PSI. BLED WELL DWN. SICP 0 PSI. RU PUMP TRK ISOLATE CSG LEAK FROM 879'-942'. PUMP IN @ 12/2 BBL. MIN @ 1250 PSI. RD PUMP TRK. SIFN.

4/26/2012 SITP 450# SICP 400#. BLED WELL DWN. RLSE PKR POH W/ TBG & PKR. RIH W/ 2 7/8 WS TO 4478' LATCH ON TO RBP RLSE RBP. POH W/ 2 7/8" WS & 5 1/2" RBP LAYING DWN 2 7/8" WORKSTRING. RIH W/ 137 JTS 2 3/8" IPC TBG. POH W/ 2 3/8" IPC TBG LAYING DWN TBG. ND PAN & BOP. LEFT 6' 2 3/8" TBG STUB IN WH.

Well SI!!