Submit I Copy To Appropriate District Office State of New Mexico	Form C-103			
District 1 (575) 393-6161 Energy Interals and Natural Resources	Revised August 1, 2011			
1625 N French Dr., Hobbs, NM 88240 District II = (575) 748-1283	WELL API NO. /			
811 S First St. Artesia, NM 88210	30-025-37154 5. Indicate Type of Lease			
District III (505) 334-6178 1220 South St. Francis Dr.	STATE FLE			
1000 Rio Brazos Rd, Aztec. NM 87410 <u>District IV</u> = (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV - (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM 87505	or other out a substitution			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs (G/SA) Unit Section 19			
PROPOSALS.) I. Type of Well: Oil Well Gas Well Other	8. Well Number 616			
2. Name of Operator	9. OGRID Number: 157984			
Occidental Permian Ltd.				
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)			
HCR 1 Box 90 Denver City, TX 79323				
4. Well Location				
Unit Letter L: 1820' feet from the South line and 700'	feet from theWestline			
Section 19 Township 18S Range 381				
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3660.8 GL				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB 🔲			
DOWNHOLE COMMINGLE				
OTHER:	П			
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co				
proposed completion or recompletion.				
o book the term				
1) POOH with prod equip.				
2) Clean out to 4380'3) Run pkr. Set at 4020'				
3) Run pkr. Set at 4020°4) Run prod flow log. Identify high GOR layers				
5) POOH with pkr				
6) Sqz high GOR layers				
7) Do cmt sqz.				
8) Return well to production Conditions of I	Approval:			
and submit on fo	ne Operator to complete a 24 hours production test production test production C-104 Request for Allowable before producting			
this well Accord	npanied by form C-103 Subsequent report with dates			
	one, perfs producing from, along with tubing size			
and depth				
Spud Date: Rig Release Date:				
Legisla Friedrich and Carte Control Co				
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.			
SIGNATURE STUR SALES TITLE Lift Specialist_				
SIGNATURELift Specialist	DATE 6/18/12			
Type or print name Steve Snead E-mail address:_steve_snead@or	xy com PHONE: 806-592-6312			
For State Use Only	111011D. 000 072-0012			
	7 11 -			
APPROVED BY TITLE NOT NEW	DATE 7-19-2012			
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	1 9 2012			
-	all 1			

#101 7-13-12

Well. South Carter Unit #101			Operator Great Western Drilling Company		
Location 1.650' FSL & 330' FEL	Spud date:			2/28/1957	
Unit J Sec 5 T18S R39E					
Lea County New. Mexico			Elevations. KB	·····	
			KB-GL		
API# 30-025-07916			GL	3 616'	
TOPS NOTES		FIOLL	CASING	······································	
		SIZI	& CEMENT .		
		Section Constitution of the Constitution of th			
:		11"		***************************************	
000000000000000000000000000000000000000					
			8 5/8" 24# J-55 set at 357"		
357'	IN	:	cintd to GL w/ 350 sx		
	l ll	7 7/8"	·····		
red beds about 500'		1 110		:	; }
160 3603 acout 500					
990000					
			·		;
			•		•
The second secon	888200				•
		3/4" su	cker rods		
***************************************			:		
		2 3/8" :	ilibina :		:
Rustler about 2,060					
Sait about 2 170'					
Gas 83901 2 170					

77-400-000-000-000-000-000-000-000-000-0					
Yates about 3 300"			;		:
			,		
			;		
Seven Rivers about 3 500'			<i>,</i>		
Commission (1997)			· ,		
Ougen about 3,790'					
The state of the s					
Grayburg about 4 310		calcula	: ted TOC behind 5 1/2" at 4	370'	:
defritar about 4,840'		***************************************	Quanto o ne ota	U. U	
San Andres 1 about 4 900			: :		* :
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.t ovingten about 5,030		C) 2.5 6	201011 1. do mar at 6 40 4		=
T/ San Andres 2 at 5 *64		5 V N 2	2 3/8" tubing at 5,124		A 1
5,168'		5 1/2"	14# J 55 set at 5,168' cm ' d	w/ 100 sx	
	' - -		ool open hole to 5 175'		
5 175		itibit; i	OULD THE CONTRACTOR		;
\$ 116			,	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	