

HOBBS OCD

JUL 17 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**RECEIVED**
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1117 / 432-818-1198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL, UL: X, SEC 5, T21S, R37E, NMPM

5. Lease Serial No.

NMNM-125795

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

HAWK FEDERAL A-5 #9 <31036>

9. API Well No.

30-025-40459

10. Field and Pool or Exploratory Area

TUBB O&G (O) <60240>, BLINEBRY O&G <6660>,
DRINKARD <19190>, WANTZ;ABO <62700>

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity
-
- ☒
- Other

DRILLING OPS:
CASING & CEMENT
REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

Bond No: BLM-CO-1463

6/8/2012 - SPUD

6/11/2012 - 8-5/8" Surface, Hole 12/25": Run & set 8-5/8" 24# J-55 STC csg to 1350'. Cmt with:

Lead: 510 sx Class C w/ 2% CaCl₂, 0.25# CF, 3# LCM1, 0.005 gps FP-6L, 4% Bentonite
(13.5 ppg, 1.75 yld) Compressive Strengths : 12 hr - 755 psi 24 hr - 1347 psiTail: 200 sx Class C w/ 1% CaCl₂, 0.13 # CF, 0.005 gps FP-6L
(14.8 ppg, 1.34 yld) Compressive Strengths : 12 hr - 500 psi 24 hr - 782 psi ** 160 sx cmt to surf**
Surface Csg Pressure Test: 1200psi/30 min - OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

Vicki Brown

Date 7/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 15 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUL 19 2012

1 of 2
7/10/2012 12:17 PM

Hawk Federal A-5 #9 - Csg & Cmt End of Well Sundry

6/21/2012 – DRL F/6982' – T/7500' TD. RU Schlumberger loggers.

6/21/2012 - 5-1/2" Production, Hole 7.875": Run 5-1/2" 17# L-80 LTC csg to 7499'.

6/22/2012 - Cmt with:

Lead: 1200 sx 65/35 POZ Cl C w/ 5% Sodium Chloride, 0.13# CF, 3# LCM1, 0.5% FL52, 0.005 gps FP-6L, 6% Bentonite, 0.5% BA10A

(12.6ppg, 2 yld) Compressive Strengths: **12 hr – 344 psi 24 hr – 835 psi**

Tail: 400 sx (50:50) Poz Cl C w/ 5% Sodium Chloride, 0.13# CF, 0.2% CD32, 3# LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate

(14.2 ppg, 1.31 yld) Compressive Strengths: **12 hr – 869 psi 24 psi – 1768 psi ** No cmt to surf****

Production Csg Pressure Test: 2500 psi/30 min - OK

6/23/2012 - RR