Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283	<b>BS OC</b> IL CONSERVATION DIVISION	30-025-22601
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OCDIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE  -
1000 Rio Brazos Rd , Aztec, NM 8 <b>JHD</b> District IV - (505) 476-3460	<b>1 2</b> 2012 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NEW AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMER 10) FOR SUCH		North Hobbs (G/SA) Unit
PROPOSALS)		Section 19  8. Well Number 431
1. Type of Well: Oil Well Gas Well Other Injector  2. Name of Operator		0.000
Occidental Permian Ltd.		9. OGRID Number: 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 7	9323	
4. Well Location	CSO Seed Groundles Courth Historia (1990)	fort from the Fort Hine
Unit Letter I: 1650 feet from the South line and 990' feet from the East line  Section 19 Township 18S Range 37E 38e NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3660.8 GL	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	RK ALTERING CASING	
TEMPORARILY ABANDON	RILLING OPNS.□ PAND A □ NT.JOB □	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	· _	NI JOB
_		_
OTHER:	District operations (Clearly state all pertinent details a	and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		·
<ol> <li>POOH with tbg and pkr.</li> </ol>		
<ol> <li>POOH with tbg and pkr.</li> <li>TIH w/ bit and clean out to 4100. TOH w/ bit.</li> </ol>		
3. RIH w/ 4 ½" CIBP and set at 4070'. Cap with 35' of cmt.		
4. Circulate 10# MLE		
5. Spot 30 sx of cmt from 2 <del>900_300</del> 0'. WOC. Tag.		
6. Spot 50 sx of cmt f <del>rom</del> 1 <del>468-166</del> 8'. WOC. Tag. 327		
7. Perforate at 300'. Sqz well and circulate to surface. Top well-off as necessary.		
8. Cut off wellhead and install dry hole marker with labeling.		
9. Clean up location, remo		
	√ <del>-</del>	NSERVATION DIVISION MUST
	BE NOTIFIED	24 HOURS PRIOR TO THE
	BEGINNING	OF PLUGGING OPERATIONS.
		-
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\neg 1$		
SIGNATURE LACYCOOK ON TITLE ADMIN ASSOCIATE DATE 110/12		
Type or print name Uchson Astorneon  E-mail address:  PHONE:  PHONE:  OCCUPATION  PHONE:  PHON		
Wall Whitele Couplince Officer 7-19-202		
JUL 19 2012		

Occidental Permian Ltd. NHSAU #431 30-025-22601 Lea Co, NM Perf at 240' Sqz w/ 400 sx 7 5/8" 26 4# @ 277 Cmt w/ 435 sx Circulated Perf at 300' Sqz well and circulate cmt to surface Perf at 400' Sqz with 300 sx 50 sx of cmt from 1468-1668' Perf at 2095' Sqz with 450 sx 30 sx of cmt from 2900-3000' CIBP set at 4075'/ Cap with 35' of cmt Perforations 4151-4266' 4 1/2" 10 5# @ 4285' w/ 435 sx TOC 2537