

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
RESERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 18 2012
HOBBSUCD

WELL API NO. 30-025-31445
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SEMGSAU
8. Well Number 907
9. OGRID Number 005380
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Lorraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO Energy Inc would like to request to PxA SEMGSAU #907 with the following intent:

1. Pump a 25sx cmt plug @ 4240-4040'; circ well w/ PxA mud.
2. Pump a 40sx cmt plug @ 3825-3540 (T/GB & T/QN); WOC tag cmt plug
3. Pump a 25sx cmt plug @ 3085-2885.
4. Pump a 40sx cmt plug @ 2690-2380 (T/Yates & B/Salt); WOC tag cmt plug. Spot 25sx @ 1200' (T.Salt).
5. Pump a 25sx cmt plug @ 504-304 (8 5/8" csg shoe); WOC tag cmt plug.
6. Circ to surf a 10sx cmt plug. ^{288'}
7. Dig out & cut off WH 3' BGL; Weld on Steel Plate to csgs & install dry hole marker

Spud Date.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue

TITLE Regulatory Analyst

DATE 7/16/12

Type or print name STEPHANIE RABADUE

E-mail address. stephanie_rabadue@xtoenergy.com

PHONE 432-620-6714

For State Use Only

APPROVED BY Mary Brown

TITLE Compliance Officer

DATE 7/19/2012

Conditions of Approval (if any)

JUL 19 2012

SEMGS AU #907 WELLBORE DIAGRAM

proposed
not to scale.

ELEV KB 4051'
GL 4038'
CORR 13'

DATA

LOCATION: 990' FEL & 2310' FNL, UNIT H, SEC 32, T17S, R33E

COUNTY/STATE: LEA COUNTY, NEW MEXICO

FIELD: MALJAMAR GRAYBURG SAN ANDRES

FORMATION: GRAYBURG

SPUD DATE: 11/20/91 COMPLETION DATE: 12/31/91 (PRODUCING) CONV TO WIW 4/30/92

IP: P. 24 BO, 32 BW, 10 MCF, 24 HRS (1/9/92)

NMOC LEASE NO. 003355 API #: 30-025-31445 CTOC ACCTG #: 450

PRODUCTION METHOD: TA'D; 1/12/94

TUBING STRING: NONE

HISTORY

11/20/91: CTOC SPURRED WELL

11/29/91: TD 4600' RAN 5-1/2" 15.5# & 17# CSG CMT'D W/1200SX CLASS "C" W/8% GEL & 5#/SX SALT & 250SX CLASS "C" W/5#/SX SALT & 3#/SX SD CIRC 250SX TO SURF

12/10/91: PERF GRAYBURG @ 4316'-19', 4334'-76' & 4449'-57' (56 HOLES)

12/11/91: A. W/2950 GALS 15% NEFE & 84 BS @ 3.6 BPM & 2350 PSIG ISDP 1700 PSIG. 5" SIP - 1620 PSIG. 10" SIP - 1480 PSIG 15" SIP - 1440 PSIG.

12/12/91: SWAB 1 BFPH 7% OIL FL 3700' FS

12/13/91: FRAC W/30,000 GALS BORATE X-LINKED GUAR BASE GELLED 2% KCL WTR & 60,730# 16/30 BRADY SD @ 19.8 BPM & 2350 PSIG ISDP 2300 PSIG. 5" SIP 2120 PSIG. 10" SIP 2090 PSIG. 15" SIP - 2040 PSIG.

12/17/91: CO SD TO 4540' RAN 2-3/8" PRCD TBG

12/18/91: RAN RODS & PMP. SET PPG UNIT

12/31/91: STD PPG

01/09/92: IPP. 24 BO, 32 BW, 10 MCF, 24 HRS

02/17/92: P. 5 BO, 10 BW, 24 HRS

02/29/92: 5 DAY SI FL 4297' FS SICP 255 PSIG. EST SIBHP 338 PSIG

04/27/92: RAN 138 JTS 2-3/8" 4.7# J-55 EUE 8RD IPC TBG & NICKLE PLATED LOK-SET, PKR @ 4238'

04/30/92: STD INJ ON VAC

05/04/92: INJ 370 BWPD ON VAC

08/10/92: RAN 11 DAY PRESSURE FALLOFF TST. STILL IN STORAGE.

08/00/92: INJ 40 BWPD @ 1450 PSIG.

07/01/93: COULD NOT INJECT DUE TO HIGH PRESS (TIGHT).

07/08/93: CHG TO PRODUCER.

09/21/93: P. 2 BO, 27 BW, 24 HRS.

01/12/94: TA'D. UNECONOMICAL.

05/12/95: MTO'D 80D PPG UNIT TO SEMGS AU #105

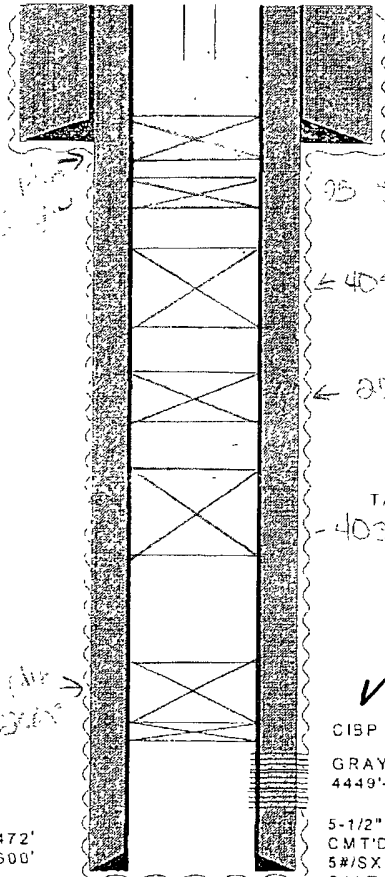
05/21/95: LD RODS & SENT TO ICO FOR INSPECTION LD TBG & MTO'D TO SEMGS AU #612 LEFT 1 JT TBG IN WH.

02/08/01: MIRU. WL RIH W/GAUGE RING TO 4300'. RIH W/5-1/2" CIBP ON WL SET CIBP @ 4240'. NU WH W/1 JT 2-3/8" TBG.

02/09/01: PRESS TCA TO 500 PSIG FOR 30".

02/16/01: MIRU PMP TRK. PPD WTR DN TBG & UP TCA TO WORK GAS OUT OF FLUID SI TBG & TCA. PRESS TO 500 PSIG.

02/19/01: PRESS TCA TO 500 PSIG FOR 30".



8-5/8" 24.55# X-42 CSG @ 338' CMT'D W/200SX CL "C" W/2% CACL CIRC 5SX TO SURF

25 SX CIRC 11\"/>

40 SX CIRC 11\"/>

25 SX CIRC 11\"/>

TA'D W/1 JT 2-3/8" IN WH

40 SX CIRC 11\"/>

CIBP @ 4240' (1/9/01)

GRAYBURG PERFS 4316'-19', 4334'-76' & 4449'-57' (56 HOLES)

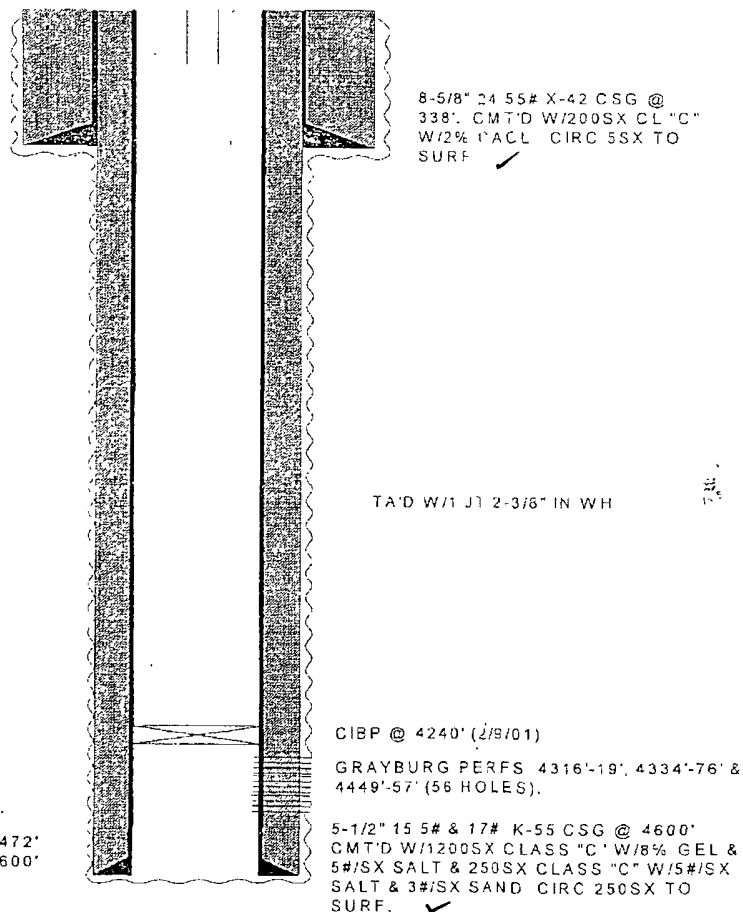
5-1/2" 15.5# & 17# K-55 CSG @ 4600' CMT'D W/1200SX CLASS "C" W/8% GEL & 5#/SX SALT & 250SX CLASS "C" W/5#/SX SALT & 3#/SX SAND CIRC 250SX TO SURF.

PBTD 4472'
TD 4600'

Current

SEMGSAU #907 WELLBORE DIAGRAM

ELEV KB 4051'
GL 4038'
CORR 13'



DATA

LOCATION: 990' FEL & 2310' FNL, UNIT H, SEC 32, T17S, R33E
COUNTY/STATE: LEA COUNTY, NEW MEXICO
FIELD: MALJAMAR GRAYBURG SAN ANDRES
FORMATION: GRAYBURG
SPUD DATE: 11/20/91 COMPLETION DATE: 12/31/91 (PRODUCING) CONV TO WIW 4/30/92
IP: P 24 BO, 32 BW, 10 MCF, 24 HRS (1/9/92)
NMOCD LEASE NO: 003355 API #: 30-025-31445 CTOC ACCTG #: 450
PRODUCTION METHOD: TA'D 1/12/94
TUBING STRING: NONE

HISTORY

11/20/91: CTOC SPURRED WELL
11/29/91: TD 4600'. RAN 5-1/2" 15 5# & 17# CSG. CMT'D W/1200SX CLASS "C" W/8% GEL & 5#/SX SALT & 250SX CLASS "C" W/5#/SX SALT & 3#/SX SD CIRC 250SX TO SURF.
12/10/91: PERF GRAYBURG @ 4316'-19', 4334'-76' & 4449'-57' (56 HOLES).
12/11/91: A. W/2950 GALS 15% NEFE & 84 BS @ 3.6 BPM & 2350 PSIG. ISDP 1700 PSIG 5" SIP - 1520 PSIG. 10" SIP - 1480 PSIG 15" SIP - 1440 PSIG
12/12/91: SWAB 1 BFPH 7% OIL FL 3700' FS
12/13/91: FRAC W/30,000 GALS BORATE X-LINKED GUAR BASE GELLED 2% KCL WTR & 60,730# 16/30 BRADY SD @ 19.8 BPM & 2350 PSIG ISDP 2300 PSIG. 5" SIP 2120 PSIG 10" SIP 2090 PSIG. 15" SIP - 2040 PSIG.
12/17/91: CO SD TO 4540' RAN 2-3/8" PROD TBG
12/18/91: RAN RODS & PMP SET PPG UNIT.
12/31/91: STD PPG
01/09/92: IPP. 24 BO, 32 BW, 10 MCF, 24 HRS.
02/17/92: P. 5 BO, 10 BW, 24 HRS
02/29/92: 5 DAY SI FL 4297' FS SICP 255 PSIG. EST SIBHP 338 PSIG
04/27/92: RAN 138 JTS 2-3/8" 4 7# J-55 EUE 8RD IPC TBG & NICKLE PLATED LOK-SET, PKR @ 4238'
04/30/92: STD INJ ON VAC.
05/04/92: INJ 370 BWPD ON VAC
08/10/92: RAN 11 DAY PRESSURE FALLOFF TST STILL IN STORAGE.
08/00/92: INJ 40 BWPD @ 1450 PSIG.
07/01/93: COULD NOT INJECT DUE TO HIGH PRESS (TIGHT).
07/08/93: CHG TO PRODUCER
09/21/93: P. 2 BO, 27 BW, 24 HRS.
01/12/94: TA'D. UNECONOMICAL.
05/12/95: MTO'D 80D PPG UNIT TO SEMGSAU #105.
05/21/95: LD RODS & SENT TO ICO FOR INSPECTION. LD TBG & MTO'D TO SEMGSAU #612 LEFT 1 JT TBG IN WH.
02/08/01: MIRU. WL RIH W/GAUGE RING TO 4300'. RIH W/5-1/2" CIBP ON WL. SET CIBP @ 4240' NU WH W/1 JT 2-3/8" TBG.
02/09/01: PRESS TCA TO 500 PSIG FOR 30'.
02/16/01: MIRU PMP TRK. PPD WTR DN TBG & UP TCA TO WORK GAS OUT OF FLUID. SI TBG & TCA PRESS TO 500 PSIG
02/19/01: PRESS TCA TO 500 PSIG FOR 30'.

PBTD 4472'
TD 4600'