

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS
OCD
JUL 16 2012
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02373
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 202
9. OGRID Number 20497
10. Pool name or Wildcat EK Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>
2. Name of Operator Seely Oil Company
3. Address of Operator 815 W. 10 th St., Ft. Worth, TX 76102
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line Section 30 Township 18S Range 34E. NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETIONS <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

- | | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CASING/CEMENT JOB <input type="checkbox"/> | |

OTHER: Convert to Water Injection ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company requests permission to convert the subject well to water injection as follows:

1. POOH and lay down rods & tbg.
2. GIH w/ 2 3/8" Salta lined tbg to 4650' & plastic lined AD-I pkr. Set pkr @ 4660' RKB.
3. Test annulis per OCD requirements w/ chart.
4. Begin water injection.

Condition of Approval: The operator shall give 24 hour notice to the appropriate District office before work begins

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: President

DATE 7/11/12

Type or print name: David L. Henderson

E-mail address: dhenderson@seelyoil.com

PHONE: 817-332-1377

For State Use Only

APPROVED BY: [Signature] TITLE

DATE JUL 19 2012

Conditions of Approval (if any):

OPERATOR Seely Oil Company
 WELL NO. 202
 API 3002502373

LOC 600 FNL & 1980 FEL
 LEASE EKPSU

SECTION 30-18S-34E
 UNIT LETTER b

