

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87601
District IV
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

JUL 19 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05301
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 18164
7. Lease Name or Unit Agreement Name Denton
8. Well Number 14
9. OGRID Number 151416
10. Pool name or Wildcat Denton; Wolfcamp

SUNDRIES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>C</u> : <u>659'</u> feet from the <u>North</u> line and <u>2137'</u> feet from the <u>West</u> line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3811' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The approval of Temporary Abandonment expires for the Denton No. 14 on 8-18-2012. Fasken Oil and Ranch, Ltd. proposes to run a Mechanical Integrity Test in order to extend the Temporary Abandonment Status for this well. Please see attached procedure below and attached wellbore diagram.

1. RU pump truck on casing and pressure test wellhead, casing, and CIBP to 500 psi for 30" on chart recorder using fresh water containing oxygen scavenger.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-18-2012

Type or print name Kim Tyson
For State Use Only

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

APPROVED BY

TITLE

DATE 7-23-2012

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

JUL 23 2012

Denton No. 14**Current****Fasken Oil and Ranch, Ltd.**

As of: 5-7-93

DF: 3797'

KB: 3810 5'

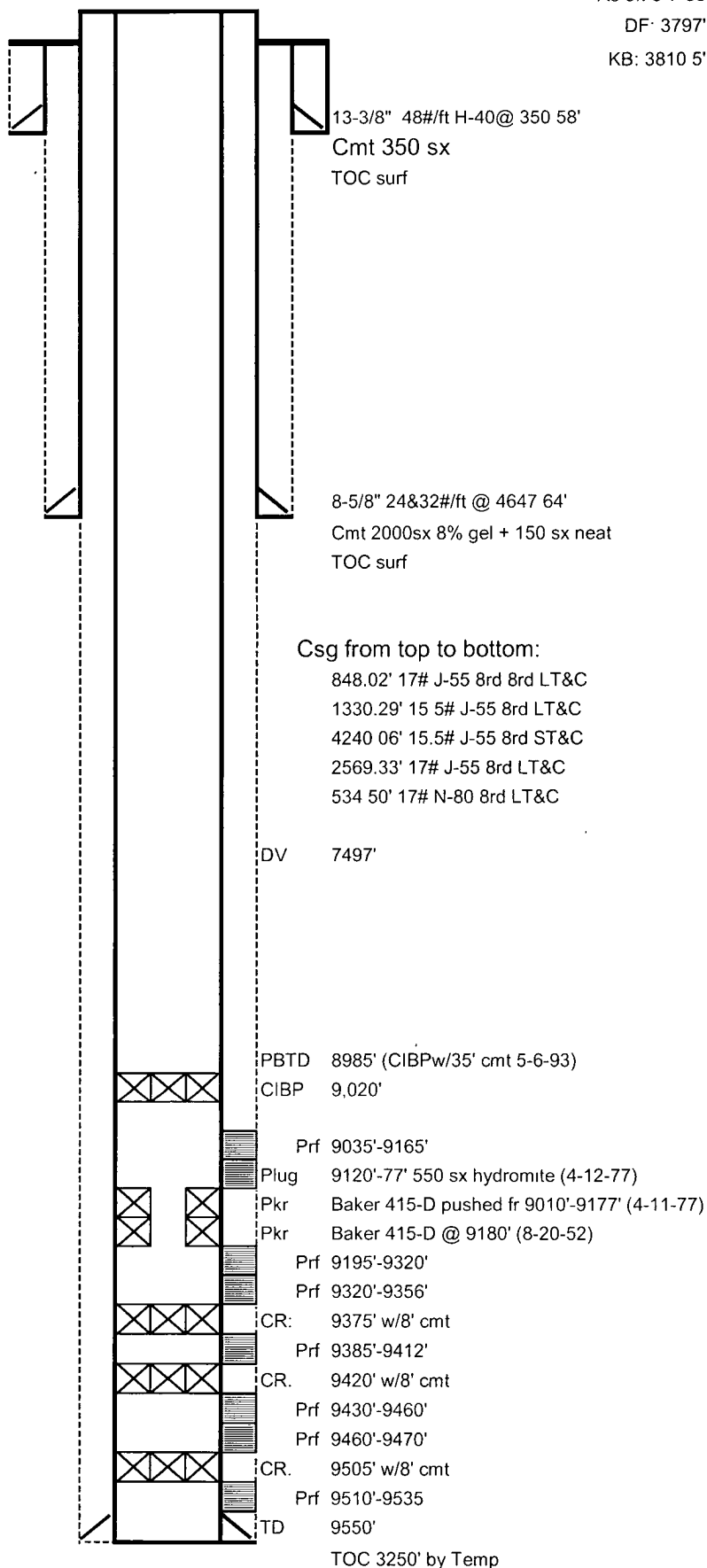
Location: 660' FNL, 2137' FEL
 Sec 11, T15S, R37E
 Lea County, New Mexico

Compl.: 26-Sep-52
 API #: 30-025-05301
 IP:
 TD: 9550'
 PBTD: 8985' (CIBPw/35' cmt 5-6-93)
 Casing: 13-3/8" 48#/ft H-40@ 350.58'
 Cmt 350 sx
 TOC surf
 8-5/8" 24&32#/ft @ 4647.64'
 Cmt 2000sx 8% gel + 150 sx neat
 TOC surf
 5-1/2" 15.5-17# J-55 & N-80@ 9545'
 Cmt 1st stg 200sx 8% gel+100sx 4% gel
 Circ trace cmt thru DV
 DV: 7497'
 Cmt 2nd stg w/425 sx 8% gel
 TOC 3250' by Temp

Perfs/plugs:

CIBP 9,020' w/35'cmt (5-6-93)
 Plug 9120'-77' 550 sx hydromite (4-12-77)
 Packer: Baker 415-D pushed fr 9010'-9177' (4-11-77)
 9035'-9165' (780h 8-21-52)
 9195'-9320' (720h 8-20-52)
 Packer: Baker 415-D @ 9180' (8-20-52)
 9320'-9356' (216h 8-12-52)
 CR: 9375' w/8' ci (7-29-52)
 9385'-9412' (162h 8-8-52)
 CR: 9420' w/8' ci (7-29-52)
 9430'-9460' (180h 7-31-52)
 9460'-9470' (180h 7-29-52)
 CR: 9505' w/8' ci (7-29-52)
 9510'-9535 (150h 7-24-52)

TA'd well 5/7/93
 NMOCD TA approval expires 8-18-12



Csg from top to bottom:

848.02' 17# J-55 8rd 8rd LT&C
 1330.29' 15 5# J-55 8rd LT&C
 4240 06' 15.5# J-55 8rd ST&C
 2569.33' 17# J-55 8rd LT&C
 534 50' 17# N-80 8rd LT&C

DV 7497'

PBTD 8985' (CIBPw/35' cmt 5-6-93)

CIBP 9,020'

Prf 9035'-9165'

Plug 9120'-77' 550 sx hydromite (4-12-77)

Pkr Baker 415-D pushed fr 9010'-9177' (4-11-77)

Pkr Baker 415-D @ 9180' (8-20-52)

Prf 9195'-9320'

Prf 9320'-9356'

CR: 9375' w/8' cmt

Prf 9385'-9412'

CR: 9420' w/8' cmt

Prf 9430'-9460'

Prf 9460'-9470'

CR: 9505' w/8' cmt

Prf 9510'-9535

TD 9550'

TOC 3250' by Temp

cwb

4-24-06

Denton 14 wb diagram.xls