Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION	30-025-23995
1000 Cauth St. Eromoia Dr	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1020 2012 Santa Fe, NM 87505 2 0 2012 District IV 1020 St Ferror Dr. Serte F. NM	
1220 S. St Francis Dr., Santa Fe, NM 87505 RECEIVED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELCENCE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
1. Type of Well: Image: Constraint of Well Oil Well Image: Constraint of Well Other	8. Well Number 116
2. Name of Operator	9. OGRID Number
XTO Energy, Inc. 3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Arrowhead; Grayburg
Unit Letter P : 990' feet from the South line and 790' feet from the East line	
Section 25 Township 21S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUE	3SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILL	- v -
PULL OR ALTER CASING DULTIPLE COMPL CASING/CEMENT .	JDApproved for plugging of well bore only. Liability under bond is retained pending, receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
OTHER: OTHER: WELL PXA	Porms, www.emnrd.state.nm.us/oed.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
07/14/2012: Tag existing 5-1/2" CIBP @ 3638'. Pres. test csg to 500# for 5 mins. Spoke w/Mark Whitaker, informed no need to WOC & tag this plug. Spotted 25sx cmt plug @3638'. Spot 25sx cmt plug @ 2799'. WOC. 07/15/2012: Tag TOC @ 2543'. TOH to 1350'. Perf W 1250. Sqz 25sx cmt plug, aded 2% CACL2. WOC. Tagged TOC @ 1245'. Spoke with OCD. Added 25sxs cmt plug @ 1240'. WOC. 07/16/2012: Tag TOC @ 1125'. Perf @ 450', attempted to est rate - unable to pump into perfs. Mark Whitaker advised to drop 50' below perfs & spot 25sx cmt plug; leave csg w/press. Spot 25sxs cmt plug @ 500'. Pres. test csg to 500psi. WOC, Tag TOC @ 415'. Spoke w/M Whitaker. Told to spot add't 25 sxs cmt plug & con't w/procedure. Spot 25sxs cmt plug @ 415. Perf @ 60'. Circ 30 sxs cmt to surface. 07/17/12: Cut off WH & Anchors, Install Dry Hole Marker	
Spud Date: MIRU 07/14/12 Rig Release Date:	07/17/12
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
	ory Analyst DATE 07/19/2012
Type or print name <u>STEPHANIE_RABADUE</u> E-mail address:	@xtoenergy.comPHONE_ <u>432-620-6714_</u>
For State Use Only	
APPROVED BY TITLE TITLE	MAR DATE 7-23-2012
Conditions of Approval (if any):	JUL 2 3 2012