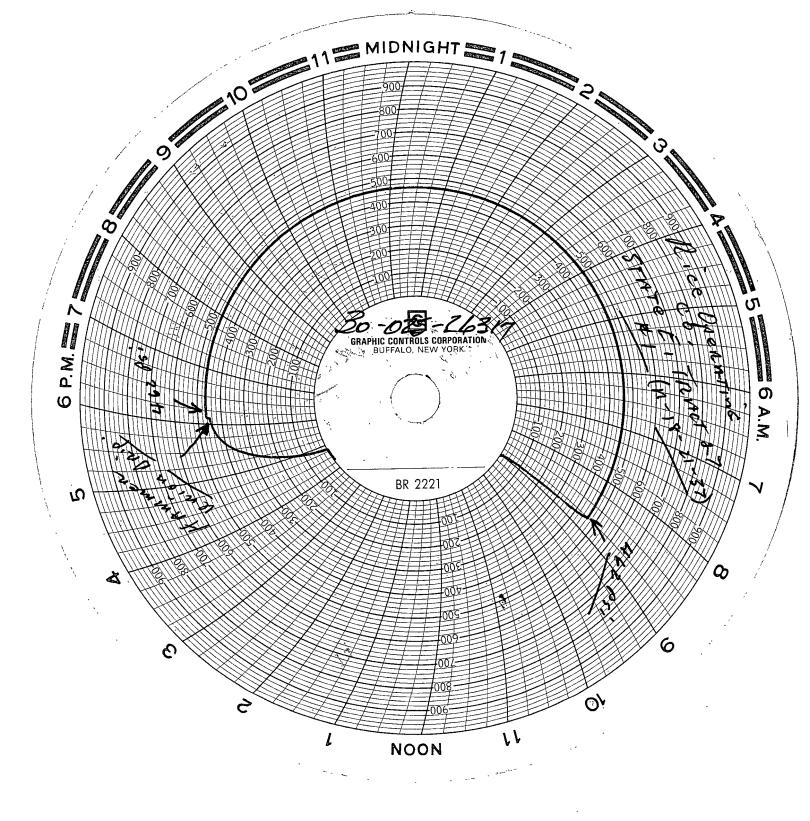
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OCD OIL CONSERVATION DIVISION	30-025-26317
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410		STATE X FEE
<u>District IV</u> – (505) 476-3460	2012 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	•	SWD
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, vi zvase (vame or om vig.comon vame
DIFFERENT RESERVOIR USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	State E Tract 27
PROPOSALS)	2 W W D 21 6 1) A	8. Well Number 1
1. Type of Well: Oil Well	Gas Well x Other 5W	
2. Name of Operator		9. OGRID Number
Rice Operating Co.		19174
3. Address of Operator	10	10. Pool name or Wildcat
112 West Taylor, Hobbs NM 8824		San Andres SWD
4. Well Location		
Unit LetterN_: _	_430feet from theS line and	1980feet from theWline
Section 18	Township 21S Range	37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
• ,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Buta		
NOTICE OF IN	TENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL W	ORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE	DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEN	IENT JOB
DOWNHOLE COMMINGLE		
_		
OTHER:		down 2 7/8" tubing, run 3 ½" tubing. x
		, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
D. 11 C100 1 1 00D 1 1 7 7 10 10 11 11 11 1 1 1 1 1 1 1 1		
Per earlier C103 notice to OCD, we rigged up on 7/12/12, pulled and laid down temporary (rental) 3 ½" tubing, then ran packer back with		
permanent 3 ½" IPC injection tubing. Set packer at 4185' (top of permitted interval is 4200'). Displaced back side with packer fluid. Performed MIT. Called OCD for witness. Advised to proceed with test (Mr. Gonzales). Put well back in SWD service.		
Performed WITT. Called OCD for wi	thess. Advised to proceed with test (Mr. Gonzales	). Put well back in SwD service.
<u> </u>		
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mannitourous TITLE Engr. Mgr. DATE 7/19/12		
SIGNATURE Mannit	TITLE Engr. Mgr.	DATE7/19/12
·		
Type or print name Marvin Burrows E-mail address: _mburrows@riceswd.com PHONE:575-393-9174_		
For State Use Only		
APPROVED BY TITLE DEST. MGR DATE 7-23-2017		
APPROVED BY Comple TITLE DEST. MGR DATE 7-23-2017		
Conditions of Approval (if any):		
· //		



7-12-12 Paul Shagas (575)441-73444 Mic.

Well: Rice GERATING, CO. STATE E TR. 27 #1 API #! 30-025-26312 LOCATION: n-18-21-37 95/8"@1225'(cinc.) 31/2" InJection Tubing PILA. Set 51/2"/15,5# Linea Sunface - 4185', (Cinc.) InJection InterVAL CiBA@ 5552' W/ 35' Cem. CIBP@6057' w/35' Cem. 7" 23/26 # @ 6900' Toc 1700 .