

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
JUL 19 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26491
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State E Tract 27
8. Well Number # 2
9. OGRID Number 273479
10. Pool name or Wildcat San Andres SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ x Other SWD

2. Name of Operator
Piper Energy SWD LLC

3. Address of Operator
PO Box 1234 Hobbs NM 88240

4. Well Location
Unit Letter M 330 : _____ feet from the _____ S _____ line and _____ 880 _____ feet from the _____ W _____ line
Section 18 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Change out tubing string. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per earlier C103 notice, we rigged up on this well on 7/16/12 to pull the temporary 2 7/8" injection string and replaced it with 3 1/2" tubing. The packer was reset @ 4080'. Performed MIT w/ OCD witness (Mark Whitaker). See original pressure chart and wellbore schematic attached. Returned well to SWD service.

Spud Date:

Rig Release Date:

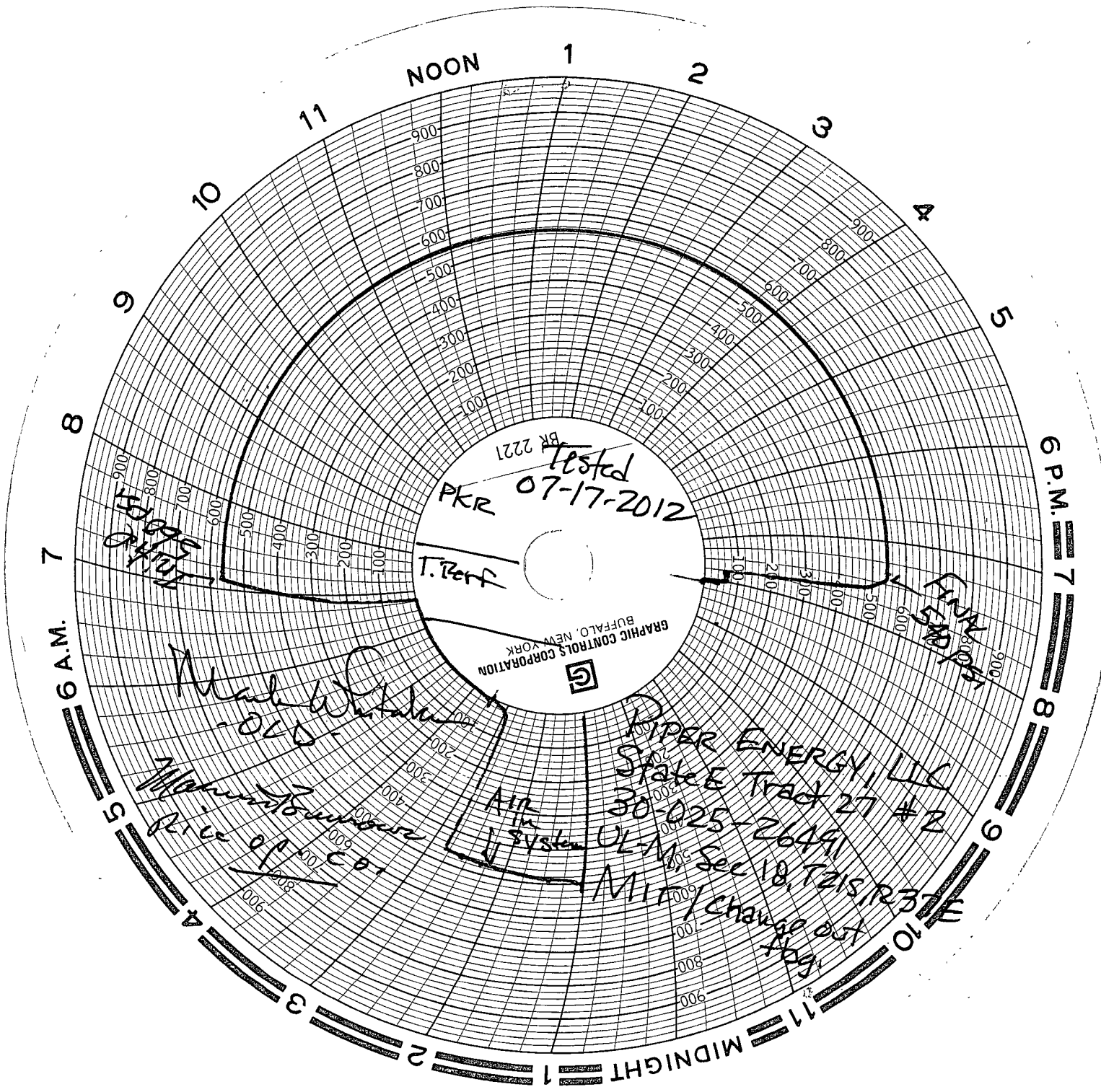
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE _____ Engr. Mgr. _____ DATE 7/18/12

Type or print name Marvin Burrows E-mail address: burrowsmarvin@gmail.com PHONE: 575-631-0680
For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr. DATE 7-23-2012
Conditions of Approval (if any):

JUL 23 2012



Tested 07-17-2012
PKR

T. Perf

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



RIPER ENERGY, LLC
State E Tract 27 #2
30-025-2649
UL-11, Sec 18, T21S, R37E
MIT Change out
Air in System

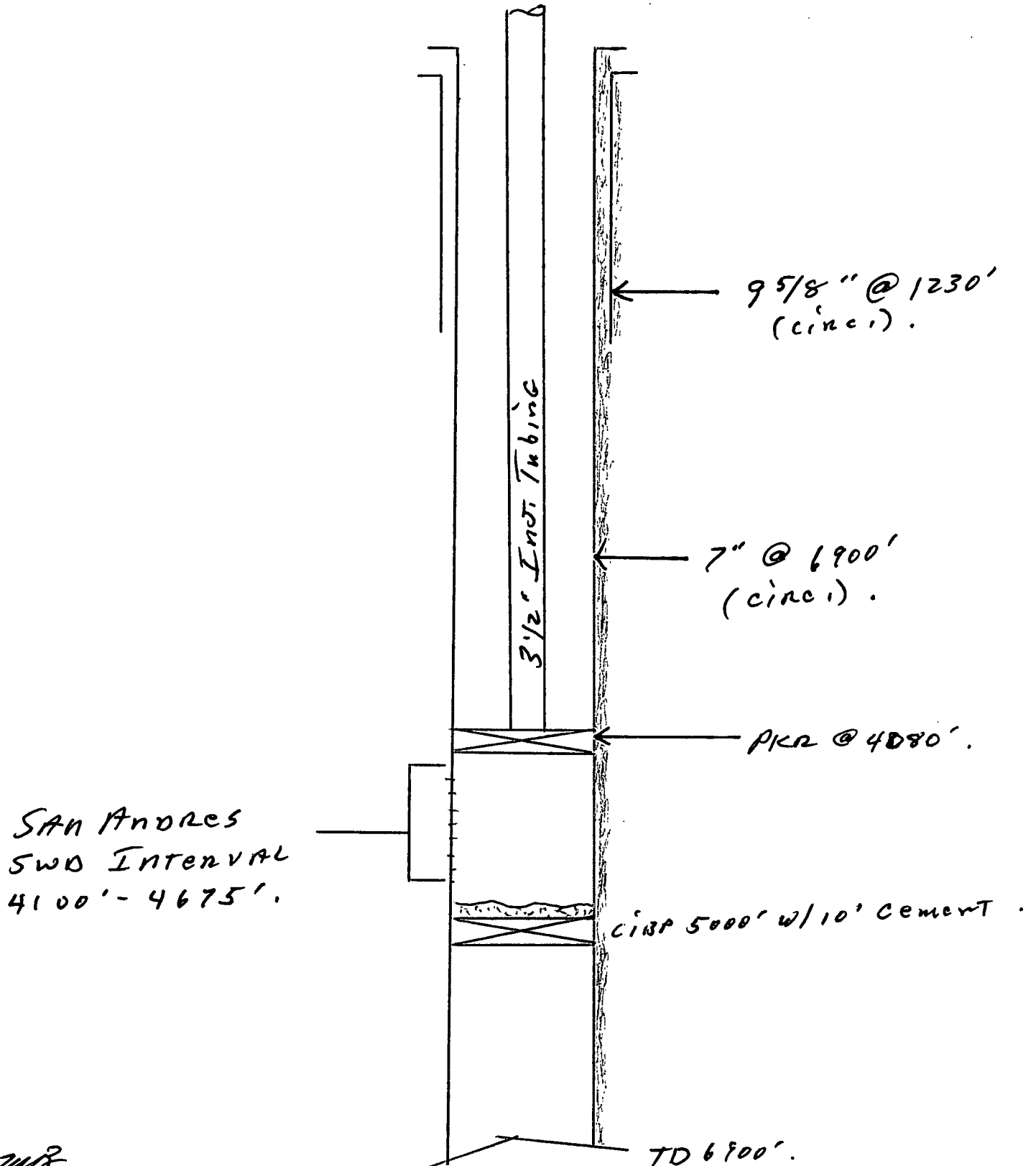
Manitowish
Rice op. Co.
Mark White
OLD

H. 2221

PIPER ENERGY, LLC

State E Tract 27 Well # 2 UL M-S 18-T21 S-R 37 E

30-025-26491



2118
7/19/12