

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 19 2012

RECEIVED

WELL API NO.

30-025-28674

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No

Lg-2682-3

7. Lease Name or Unit Agreement Name

James O' Neill

8. Well Number 3

9. OGRID Number

151416

10. Pool name or Wildcat

Morton; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter F : 1980' feet from the North line and 1980' feet from the West lineSection 7 Township 15S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4038.5' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Mechanical Integrity Test ☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The approval of Temporary Abandonment expires for the James O' Neill No. 3 on 8-18-2012. Fasken Oil and Ranch, Ltd proposes to run a Mechanical Integrity Test in order to extend the Temporary Abandonment Status for this well. Please see attached procedure below and attached wellbore diagram.

1. RU pump truck on casing and pressure test wellhead, casing, and CIBP to 500 psi for 30" on chart recorder using fresh water containing oxygen scavenger.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-18-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 7-23-2012

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.

JUL 23 2012

James O'Neill State No. 3

Operator: **Fasken Oil and Ranch, Ltd.**

Location: 1980' FNL and 1980' FWL
Sec 7, T15S, R25E
Lea County, NM

Compl.: 6/14/1984

API #: 30-025-28674

TD: 10,500'

PBTD: +/- 9460'

Casing: 13-3/8" 48# H-40 ST&C @ 424'

w/640 sks "C"

TOC surf

8-5/8" 24&28# K-55, S-80 LT&C @ 4573'

w/2000sx

TOC surf

5-1/2" 15.5&17#/ft K-55 @ 10,500'

DV @ 7904'

w/ 1190 sx

TOC 3900' by CBL

Hole Sizes: 17-1/2" 424'

11" 4573'

7-7/8" 10,500'

Perfs: 9568'-72' 10336'-44'

9588'-92' 10354'-61'

10060'-64 10364'-66'

10258'-63' 10368'-73'

10274'-80' 10421'-24'

10290'-97' 10444'-54'

CIBP: 10,400'

10,350'

10,170' w/ 10' of cement on top

10,030' w/ 10' of cement on top

9,700'

9,480' w/ 20' cement on top

13-3/8" 48# H-40 ST&C @ 424'

w/640 sks "C"

TOC surf

TOC 3900' by CBL

8-5/8" 24&28# K-55, S-80 LT&C @ 4573'

w/2000sx

TOC surf

DV @ 7904'

CIBP: 9,480' w/ 20' cement on top

9568'-92'

CIBP 9,700'

CIBP: 10,030' w/ 10' of cement on top

10060'-64'

CIBP: 10,170' w/ 10' of cement on top

10258 -

10344

CIBP: 10,350'

10354'-61', 10364'-66'

CIBP: 10,400'

10444'-54', 10421'-24'

PBTD: +/- 9460'

TD 10,500'

5-1/2" 15.5&17#/ft K-55 @ 10,500'

w/ 1190 sx

TOC 3900' by CBL

*****PASSED MIT 04/27/06*****

GL: 4039'

KB 4055'

