

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 19 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-32847
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No. 18170
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701		7. Lease Name or Unit Agreement Name Wingerd
4. Well Location BHL J 1798' South 1762' East Unit Letter J 1650' feet from the South line and 1930' feet from the East line Section 24 Township 12S Range 37E NMPM County Lea		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3883' GR		9. OGRID Number 151416
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Gladiola; Devonian
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test

☒

OTHER:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The approval of Temporary Abandonment expires for the Wingerd No. 14 on 8-18-2012. Fasken Oil and Ranch, Ltd. proposes to run a Mechanical Integrity Test in order to extend the Temporary Abandonment Status for this well. Please see attached procedure below and attached wellbore diagram.

Note - CIBP is set 1600' above top perforation. Please see attached documentation.

1. RU pump truck on casing and pressure test wellhead, casing, and CIBP to 500 psi for 30" on chart recorder using fresh water containing oxygen scavenger.

Oil Conservation Division  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

**Condition of Approval: notify**  
**OCD Hobbs office 24 hours**  
**prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-18-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval: Notify OCD district office  
24 hours prior to running the TA pressure test.

JUL 23 2012

# Wingerd No. 14

Current

## Fasken Oil and Ranch, Ltd.

SHL: 1650' FSL, 1930' FEL  
BHL: 1798' FSL, 1762' FEL  
Sec 24, T12S, R37E  
Lea County, New Mexico  
Compl.: 22-May-95  
API #: 30-025-32847  
IP:  
TD: 12,800'  
PBDT: 10,053'  
Casing: **13-3/8" 48#/ft H-40@ 396.48'**  
Cmt 500sx "C" w/2% CaCl<sub>2</sub> (14 8ppg, 1 32 cuft/sk)  
TOC surf, cir 109 sx  
**8-5/8" 24&32#/ft @ 4495.07'**  
Cmt 1100sx PSL "C" w/10#slt (12 7ppg, 2.04 cuft/sk)  
+ 200sx "C" (14.8ppg, 1.32 cuft/sk)  
TOC surf, cir 83 sx  
**5-1/2" 17-20# N-80 @ 12193.69'**  
Cmt 1st stg 500sx PSL "H" w/6% gel (12.5ppg, 1 92cuft/sk)  
+320sx "H" w/8#/sk CSE (14.05 ppg, 1.61 cuft/s)  
Circ 140 sx cmt thru DV  
DV: 8916.13'  
Cmt 2nd stg 1225sx PSL "H" w/6% gel (12/5ppg, 1.92 cuft/sk)  
+100sx "H" w/8#/sk CSE (15 6 ppg, 1 17cuft/sk)  
TOC surf, cir 102 sx

Tubing: Pulled and layed down 12-1-99, TA'd

CIBP: 10,053'

### Perfs/plugs:

11646'-11648' (5h 5-13-95)  
11660'-11690' (61h 5-13-95)

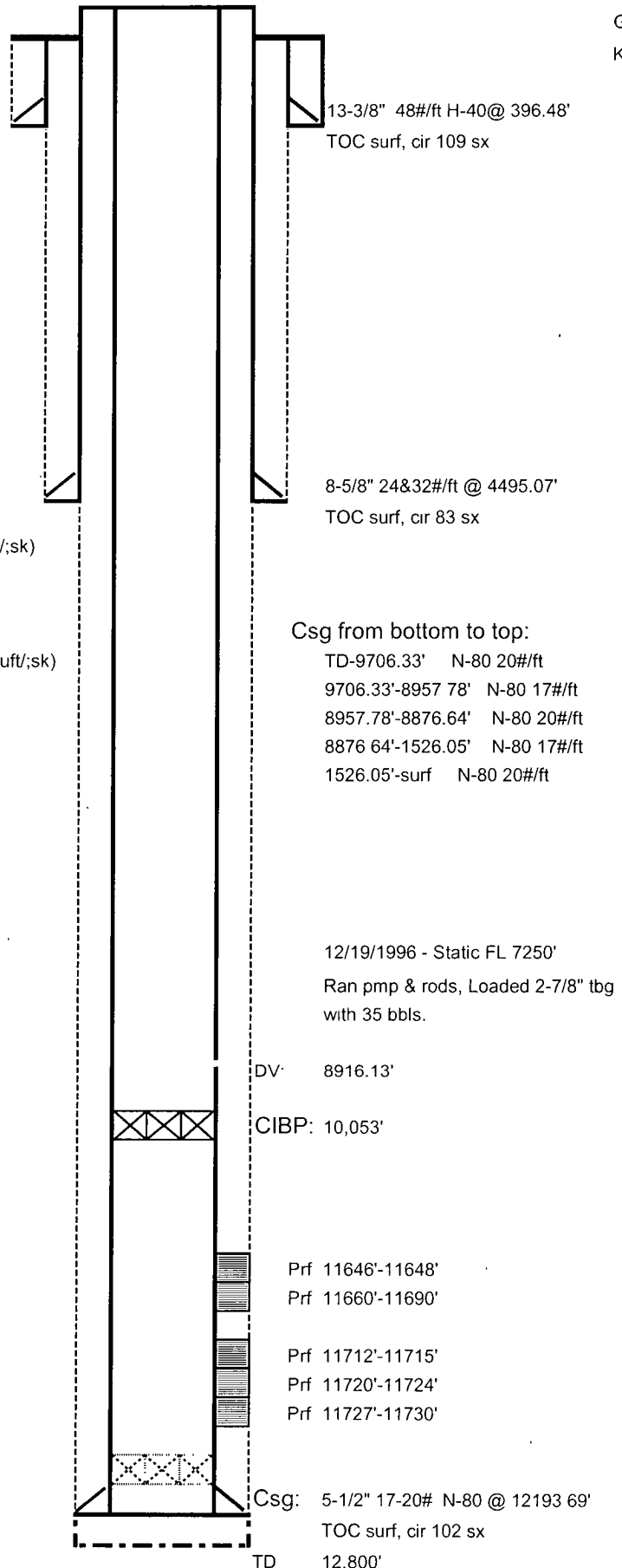
11712'-11715' (6h 5-6-95)  
11720'-11724' (8h 5-6-95)  
11727'-11730' (6h 5-6-95)

CR: 11705' (5-17-95)

Knocked out CIBP w/sand line drill to 12150' (12-18-96)

TA'd well 12/1/99

\*\*\*\*\*PASSED MIT ON 5/12/2006\*\*\*\*\*



GL: 3883'

KB: 3901'

13-3/8" 48#/ft H-40@ 396.48'

TOC surf, cir 109 sx

8-5/8" 24&32#/ft @ 4495.07'

TOC surf, cir 83 sx

### Csg from bottom to top:

TD-9706.33' N-80 20#/ft  
9706.33'-8957 78' N-80 17#/ft  
8957.78'-8876.64' N-80 20#/ft  
8876 64'-1526.05' N-80 17#/ft  
1526.05'-surf N-80 20#/ft

12/19/1996 - Static FL 7250'

Ran pmp & rods, Loaded 2-7/8" tbgs  
with 35 bbls.

DV: 8916.13'

CIBP: 10,053'

Prf 11646'-11648'

Prf 11660'-11690'

Prf 11712'-11715'

Prf 11720'-11724'

Prf 11727'-11730'

Csg: 5-1/2" 17-20# N-80 @ 12193 69'

TOC surf, cir 102 sx

TD 12,800'

cwb

4-24-06

Wingerd 14 wb diagram.xls

5/2/06: Sandblasting west FWKO Vacuum truck pulled 120 bpw from oil stock tank and put in water tank due to east FWKO upset.

5/3/06: Crew coated west FWKO w/ Corchem 204 coating.

5/4/06: Roustabouts installed lines and connections back on west FWKO. Vacuum truck skimmed 45 bo from water tanks and put oil in west FWKO. Foreman turned wells into FWKO and returned to operation.

5/5/06: Truck pulled 120 bpw from oil tanks and transferred to water tank.

#### NWSU NO.67

5/2/06: Belts burned off pumping unit. Electricians replaced w/ 3C-180 belts.

#### WINGERD BATTERY

5/3/06: Sandblasted bottom of north 500 bbl water tank. Found metal thin and full of holes. SD blasting and plan to replace tank.

#### NWSU NO.53

5/3/06: Contractor replaced broken bridle on pumping unit.

#### DENTON NO.4

5/4/06: Electricians replaced burned up overload in panel.

#### KIRBY "26" STATE NO.1

5/5/06: SITP- 20 psi. RUWL on tubing and RIW w/ 1.25" OD BHP sensing tool testing pressure at 1000' intervals. BHP- 270.45 psia. POW and RDWL. Left well shut in.

#### DENTON NO.10

5/8/06: Well going down on vibration switch kill. Pumper and foreman checked and found vibration switch broken. Electricians replaced vibration switch and checked sensitivity.

#### \* WINGERD NO.14 \*

5/10/06: NDWH flange. RUWL. RIW w/ 4.50" OD gauge ring and set down at 9615' FS. Found static fluid level at 175' FS. POW and found calcium carbonate scale in tool. RIW w/ 4.34" OD gauge ring and set down at 10,053' FS. POW and LD tool. Reported depths to Midland office. RU pump truck on 5-1/2" casing and pumped 81 bfw containing oxygen scavenger and packer fluid. AIR- .6 bpm, AIP- 800 psi, MIP- 900 psi. 5"- 700 psi, 10"- 575 psi, 15"- 500 psi. Bled remainder pressure to truck. RIW w/ 4.24" OD CIBP to 10,053' and misfired. POW and found cap did not burn through. Rebuilt tool and RIW. Set 4.24" OD CIBP at 10,053' FS. POW and RDWL. Truck pressure tested 5-1/2" casing to 500 psi and held for 30 minutes. Bled off pressure and RD and released truck. Left well shut in.

5/12/06: RU pump truck on 5-1/2" casing for MIT. Chart tested at 550 psi for 35 minutes and held ok. No NMOCD witness. Notified E.L. Gonzalez w/ NMOCD of MIT on 5/11/06. RD and released truck.

#### STARNES

**Gloria Holcomb**

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**From:** Jimmy Carlile [jimmyc@forl.com]  
**Sent:** Wednesday, May 10, 2006 9:37 AM  
**To:** Gloria Holcomb  
**Subject:** Wingerd No. 14 TA

Wingerd No. 14 is being TA'd and a chart is being cut. We will be setting the CIBP around 10,053' which is some 1500' above the top perforation. We have just gotten verbal approval from Gary Wink at the NMOCD in Hobbs to do this. Please make a note on the C-103 Sundry Notice to remind Mr. Wink that he gave us verbal approval.

*Jimmy D. Carlile*