

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

JUL 19 2012

WELL API NO 30-025-35467
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8 Well No 611
9. OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
2 Name of Operator Occidental Permian Ltd.	8 Well No 611
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No 157984
4 Well Location Unit Letter D 843 Feet From The North 540 Feet From The West Line Section 24 Township 18-S Range 37-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3642' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls, Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & perforate tubing @4053'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment and tubing.
5. RIH w/bit. Tag @4312'. POOH w/bit.
6. RIH w/packer. Set @4094'. RU wireline and run production log. RD wireline. POOH w/packer.
7. Dump bail 14 buckets of pea gravel. RU wireline and tag gravel @4220'.
8. RU wireline & dump bail cement to 4215'. RD wireline.
9. RIH w/packer set @4094' to get injection rate. POOH w/packer
10. RIH w/CICR set @4090'. RU HES & pump 400 sacks of 14.8# cement. Squeeze tested OK. RD HES
11. RIH w/bit. Tag cement @4082'.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 7/13/2012
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 7-23-2012
 CONDITIONS OF APPROVAL IF ANY _____

JUL 23 2012

NHU 24-611

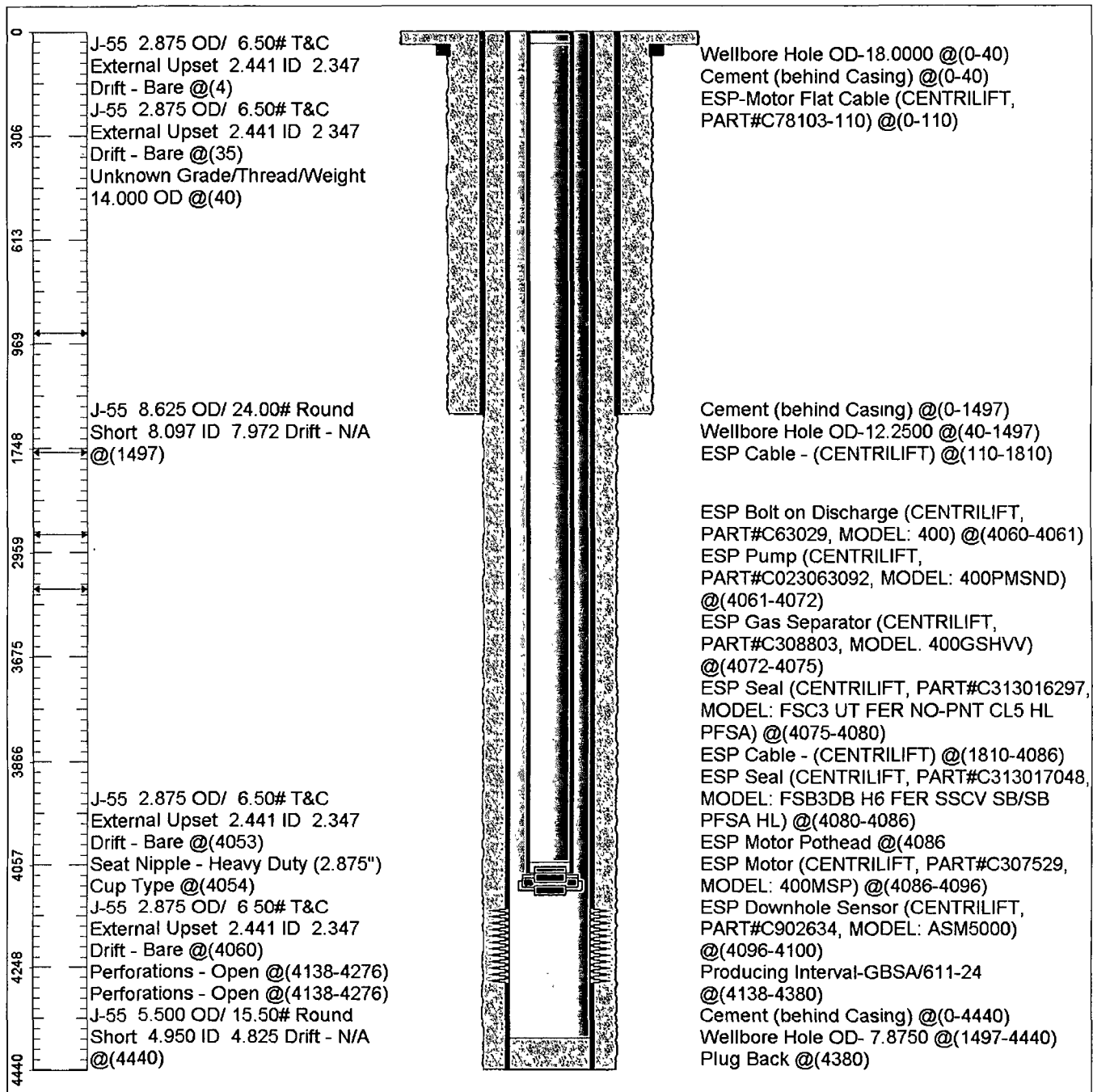
12. NU stripper head & drill collars. Drill dement down to 4220'. Clean out pea gravel to 4300'. Bit was plugging w/paraffin. POOH w/bit & drill collars.
13. RIH w/packer set @4215'. Circulated 26 bbl of Xylene & 20 bbl of oil down tubing. Circulate clean w/10# brine. POOH w/packer.
14. RIH w/bit & drill collars. ND power swivel & stripper head. Drill to 4341'. Clean out to 4412'. POOH w/bit & drill collard. ND power swivel & stripper head.
15. RU wireline & run Gamma Ray log. Perforate well at 4220-4226', 4233-4241', 4269-4276', 4286-4289', 4294-4299', 4306-4319', 4332-4347', 4356-4372', 4376-4379', 4386-4390'. RD wireline.
16. RIH w/PPI packer set @4104'. RU HES & acid treat perfs in 6 stages. RD HES.
17. Pump scale squeeze w/100 bbl of fresh water & 60 gal of EC6490A scale inhibitor. Flush w/100 bbl of fresh water & 100 bbl of brine water.
18. POOH w/PPI packer.
19. RIH w/ESP equipment on 131 jts of 2-7/8" tubing. Intake set @4075'.
20. ND BOP/NU wellhead.
21. RDPU & RU. Clean location and return well to production.

RUPU 04/11/2012

RDPU 04/27/2012

May 23, 2012

Work Plan Report for Well:NHSAU 611-24



Survey Viewer