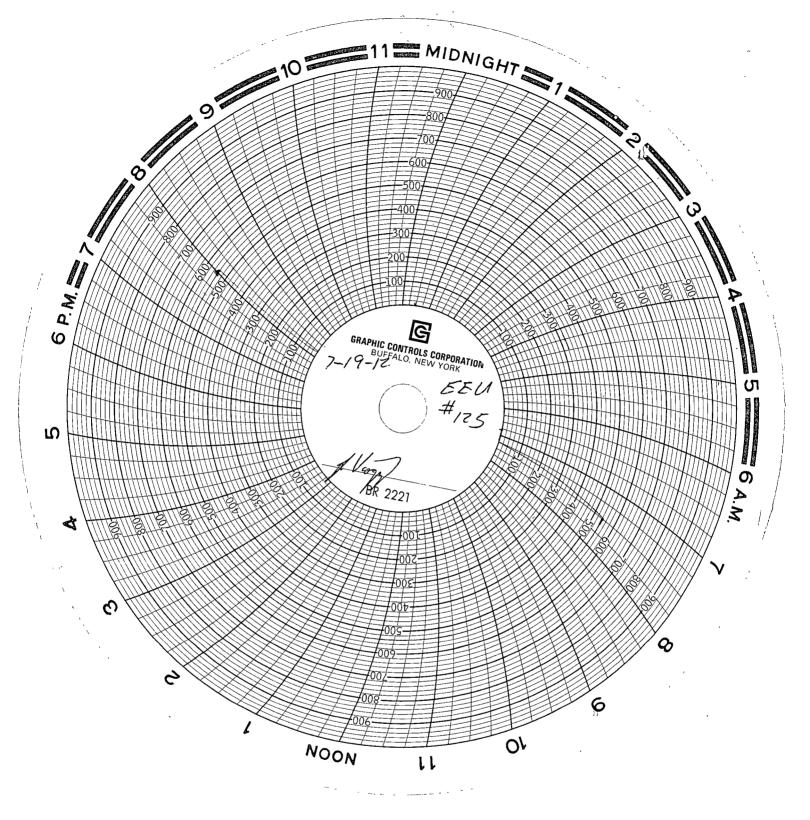
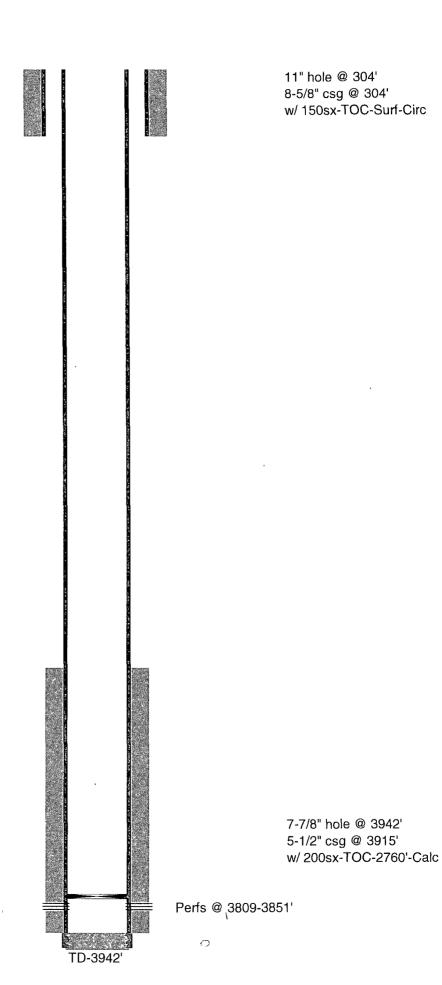
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C -103
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HÖBBS OCD	y, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 HOBBS OCI 811 S. First St., Artesia, NM 88210 OIL (CONSERVATION DIVISION	30-025 - 0585 V 5. Indicate Type of Lease
	1220 South St. Francis Dr.	STATE X. FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND R	EDODTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR. USE "APPLICATION FOR P	L OR TO DEEPEN OR PLUG BACK TO A	Fast Eumont Unit
PROPOSALS)		8. Well Number 125
2. Name of Operator		9. OGRID Number 192463
OXY USA WTP Lim 3. Address of Operator	ited Partnership	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Eumont Tates TRan
4. Well Location Unit Letter 0: 330 feet from the South line and 2310 feet from the east line		
	Township 205 Range 37E	NMPM County Lea
	on (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND TEMPORARILY ABANDON CHANGE	DABANDON REMEDIAL WOR PLANS COMMENCE DR	
PULL OR ALTER CASING [] MULTIPLE		
DOWNHOLE COMMINGLE		
OTHER:		>- MIT-TAStatus B
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		•
7/10/12 MIRU PU, ND WH, NU BOP, Rel pkr, PUH 1 jt.		
7/11/12 POOH w/ tbg & pkr. RIH w/ bit & scraper to clean Csg. POOH & LD bit & scraper. RIH w/ CIBP & set @ 3759'.		
Test plug to 500 psi for 30 min Holding good. Circ hole with Pkr Fluid. 7/12/12 POOH & LD 2-3/8" tbg, ND BOP, NU WH, top off csg w/ pkr fluid, test csg to 500 psi. Held good. RDPU		
7/19/12 Run MIT test to 540# for 30 min, held OK. Maxey Brown-NMOCD notified of test.		
	man s a la tara de la compansa de la	
	This Approval of Tempo Abandonment Expires.	7-19-1013
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true	and complete to the best of my knowledg	e and belief.
1 fal		, ,
SIGNATURE Vn · ST	TITLE Regulatory Advisor	DATE 7/201/2
Type or print name	E-mail address: david_stewart@c	oxy.com PHONE: 432-685-5717
For State Use Only		
APPROVED BY. Conditions of Approval (if any):	TITLE DISTINGE	DATE 7-23-20/2
		JUL 2.3 2012



OXY USA WTP LP - Current East Eumont Unit #125 API No. 30-025-05854



CIBP @ 3759'