

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Hardy 36 State
2. Name of Operator ConocoPhillips Company	8. Well Number 1
3. Address of Operator P. O. Box 51810 Midland, TX 79710	9. OGRID Number 217817
4. Well Location Unit Letter K : 1980' feet from the South line and 2230' feet from the West line Section 36 Township 20S Range 37E NMPM County LEA	10. Pool name or Wildcat Hardy Simpson South Cass Strawn/McKee Elanburger
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Test Strawn production

☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/12 Per verbal from Paul Kautz w/OCD ConocoPhillips can set RBP @ 7760' & dump sand on top over the McKee and test the production in the Strawn for about 90 days.

They are out doing a suspected HIT, and discovered a HIC and a collapsed csg @ 7807' to 7830'. The well is producing in the McKee (perfs @ 9940' - 10,004' and the Strawn (perfs @ 7562' - 7706'). They want to put a RBP @ 7760' & dump sand on top over the McKee and just produce the Strawn for about 90 days to see how much production is lost, if any. Then after 90 days go back to fix the hole and collapsed csg, and also decide if we want to keep the McKee or plug it back and just produce the Strawn. At that time I will send in a NOI & procedure to do the needed work.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 07/20/2012

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 24 2012

Conditions of Approval (if any):

JUL 24 2012