

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00360
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Louisiana Corporation		6. State Oil & Gas Lease No. E5370
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615		7. Lease Name or Unit Agreement Name Lea R State NCT A
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 1 Township 16S Range 32E NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4303' GR		9. OGRID Number 169355
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> No Pit		
Pit type STEEL Depth to Groundwater 214' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

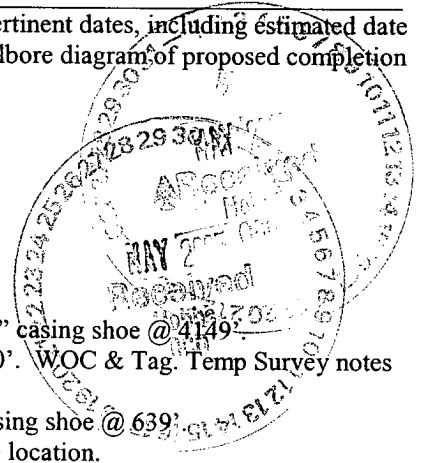
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Salt Water Disposal Conversion ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH w/ production tubing & rods.
2. Set CIBP @ 10480' and dump bail 35' cement on top.
3. Circulate hole w/ 9.0 ppg mud
4. Set CIBP @ 9580' and dump bail 35' cement on top.
5. Pump 150' balanced cement plug from 7395' to 7545'. WOC & Tag.
6. Pump 150' balanced cement plug from 5125' to 5275'. WOC & Tag.
7. Pump 100' balanced cement plug from 4099' to 4199'. WOC & Tag. This plug covers the 8-5/8" casing shoe @ 4149'.
8. Cut and retrieve 5-1/2" casing at +/- 2435'. Pump 150' balanced cement plug from 2360' to 2510'. WOC & Tag. Temp Survey notes TOC on 5-1/2" annulus at 2585'.
9. Pump 100' balanced cement plug from 589' to 689'. WOC & Tag. This plug covers 13-3/8" casing shoe @ 639'.
10. Pump 60' cement surface plug. WOC. Cut wellhead off 3' BGL. Set dry hole marker. Restore location.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 4/27/05

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gary W. Wink TITLE

Conditions of Approval (if any):

DATE MAY 03 2005

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LEA R STATE NCT A #2		Field: NORTH ANDERSON RANCH	
Location: SEC 1-T16S-R32E; 660' FNL & 660' FWL		County: LEA	State: NM
Elevation: 4303' GL; 20' KB		Spud Date: 3/3/1962	Compl Date: 4/25/1962
API#: 30-025-00360	Prepared by: Ronnie Slack	Date: 04/26/05	Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 48#, H40, @ 639'
 Cmt'd w/625 sxs. Circ 25 sxs to surf.

8-5/8" casing collapsed at 2582-2615'. Swaged out. Indicated that csg had holes or split in same area. 8-5/8" annulus sqzd w/400 sxs thru intermediate csg valve (7-64)

TOC @ 2585' on 5-12" csg annulus, by Temp Survey, from sqz perms at 5662'-63'

11" Hole
8-5/8", 24# & 32#, J55, ST&C, @ 4149'
 Cmt'd w/500 sxs. Ran Temp survey. Toc @ 3070'

Parted 5-1/2" casing @ 5202'. POOH w/ csg. Ran bowen csg bowl on 170 Jts of 5-1/2", 15.5# & 14#. (6-64)

Perf for sqz: 5662-63', sqzd w/600 sxs. Cmt circ to surf. However TOC by Temp Survey @ 2585'. Sqzq lstd ok.

Perf for sqz: 6798-99', unable to break circ

Perf for sqz: 7524-25', unable to break circ

TOC @ 7640' by Temp Survey

4" Liner top @ 9606'

WOLFCAMP

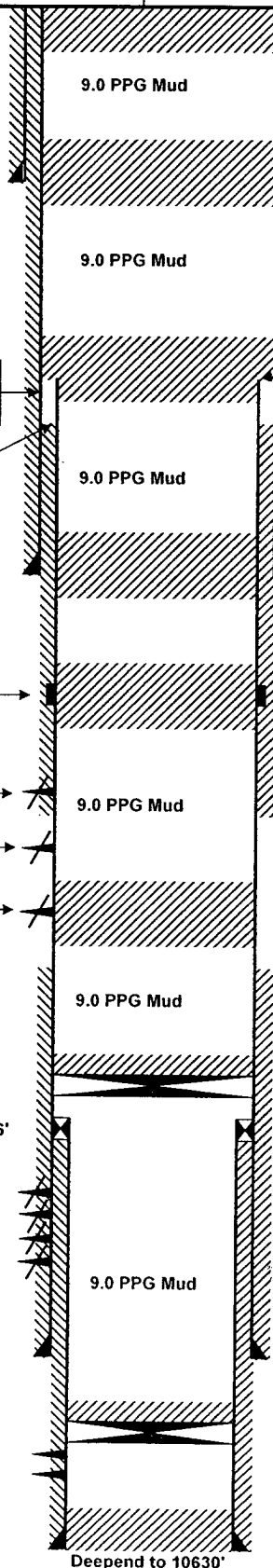
9758'-9770' (6-13-84)
 9802'-9828' (4-26-62)
 9834'-9856' (4-26-62)
 9922'-9930' (add 4-2-68)
 Above perms sqzd w/150 sxs (10-24-84)

7-7/8" Hole
5-1/2", 14#, 15.5#, 17#, J55, ST&C, LT&C, @ 10107'
 Cmt'd w/475 sxs. Ran Temp Survey. Toc @ 7640'

CANYON

10509-10511' (11-13-84)
 10516'-10522' (11-13-84)

4-3/4" Hole
4", 13.4#, K55, liner set at 10629'
 Cmt'd w/ 110 sxs.



Proposed
 Pump 60' surface cement plug

Proposed
 Pump 100' balanced cement plug from 589' to 689'

Proposed
 Cut & retrieve 5-1/2" csg @ +/- 2435'
 Pump 150' balanced cement plug from 2360' to 2510'

Proposed
 Pump 100' balanced cement plug from 4099' to 4199'

Proposed
 Pump 150' balanced cement plug from 5125' to 5275'

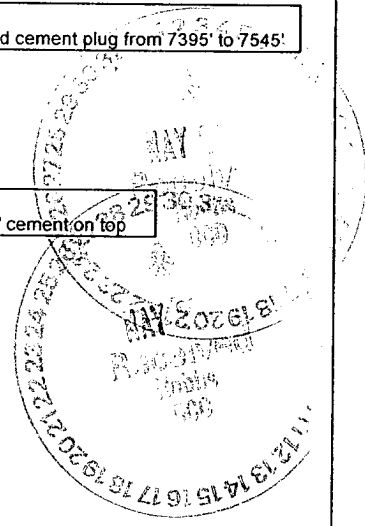
Proposed
 Pump 150' balanced cement plug from 7395' to 7545'

Proposed
 CIBP @ 9580' + 35' cement on top

Proposed
 CIBP @ 10480' + 35' cement on top

FC @ 10596'

Deepend to 10630'



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API#: 30-025-00360	Prepared by: Ronnie Slack	Date: 04/26/05	Rev:

■ CURRENT

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TOC @ 2585' on 5-12" csg annulus, by Temp Survey, from sqz perms at 5662'-63'

11" Hole
8-5/8", 24# & 32#, J55, ST&C, @ 4149'
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TOC @ 7640' by Temp Survey

4" Liner top @ 9606'

WOLFCAMP

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 Cmt'd w/475 sxs. Ran Temp Survey. Toc @ 7640'

CANYON

10509'-10511' (11-13-84)
 10516'-10522' (11-13-84)

4-3/4" Hole

4", 13.4#, K55, liner set at 10629'
 Cmt'd w/ 110 sxs.

Deepend to 10630'

TUBING DETAIL--REPORT DATE 8/1/94

307 Jts 2-7/8", N80, 8RD EUE	9450'
TAC-2-7/8" X 5-1/2"	9453'
4 Jts 2-7/8", N80, 8RD EUE	9580'
X Over-2-7/8" X 2-1/16" CSHD	9581'
30 Jts 2-1/16", N80, 3.25# CSHD	10553'
SN (1.50" ID)	10554'
Mud Anchor	10587'

ROD DETAIL--8/1/94

1-1" X 2' Pony Rod
 1-1" X 4' Pony Rod
 1-1" X 8' Pony Rod
 1-1" X 25' Steel Rod
 178-1.2 F.G.
 97-1" Steel
 50-3/4" Steel
 1-3/4" X 2' Pony Rod
 1-26K Shear Tool
 1-3/4" X 2' Pony Rod
 1-1/2" X 1-1/16" X 20' X 28' RHBC

Note: Did not see in the files if this assembly has been pulled from the well.

