

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24317
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	18
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

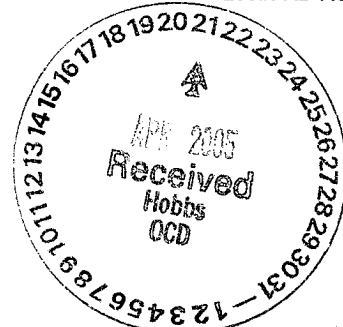
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER Injector
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1330</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPERATION ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☒ C/O & ACIDIZE
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-05: MIRU PU & REV UNIT. MOVE IN WATER FRAC TANKS & FLOW BACK TANKS.
 3-30-05: LD 60 JTS 2 3/8" TBG.
 3-31-05: LD REST OF IPC TBG. (129 JTS & 1 CUT JT) PU 136 JTS 2 7/8" TBG. TAG FISH @ 4215'. REL PKR. LD 1 JT TBG. HU TO FLOW LINE.
 4-01-05: TIH & TAG @ 4264'. C/O FILL FR 4262-4560.
 4-04-05: C/O FR 4560-4592'. C/O TO 4650'.
 4-05-05: TIH W/DUMP BAILER. SPOT CMT IN 5 1/2" CSG FR 4650-4642.
 4-06-05: TIH W/PKR, SN, & 135 JTS 2 7/8" WS. SET PKR @ 4202'. ACIDIZE FR 4311-4632 W/8,000 GALS 15% ACID. OPEN WELL TO FRAC TANK. FLOW BACK.
 4-07-05: REL PKR. TIH W/BIT, DC, & 144 JTS 2 7/8" WS. TAG UP @ 4650. DISPL W/80 BBLS 10# BRINE WTR. TIH W/BIT & PU 60 JTS 2 3/8" IPC TBG TO 1800.
 4-08-05: PU 2 3/8" TBG TO 4509. LOST SLIP OUT TBG SLIPS IN HOLE. WORK TBG UP & DOWN 5'. WOULD NOT GO. WORK TBG FREE. PULL UP TO 4311. BAD SPOT IN CSG. WORK TBG FREE. TIH W/PKR, 134 JTS 2 3/8" TBG. SET PKR @ 4254.
 4-11-05: CHART & TEST TO 540# FOR 30 MINS - GOOD. RU PMP ON TBG. TBG PRESS-500#. PMP 45 BBLS 10# BRINE. ISIP-1200#. RD RU.
 FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/12/2005
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

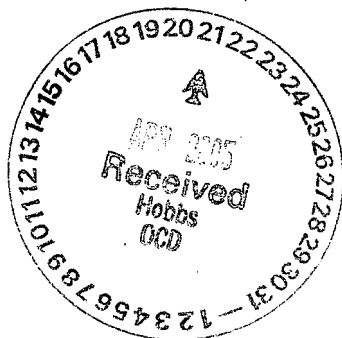
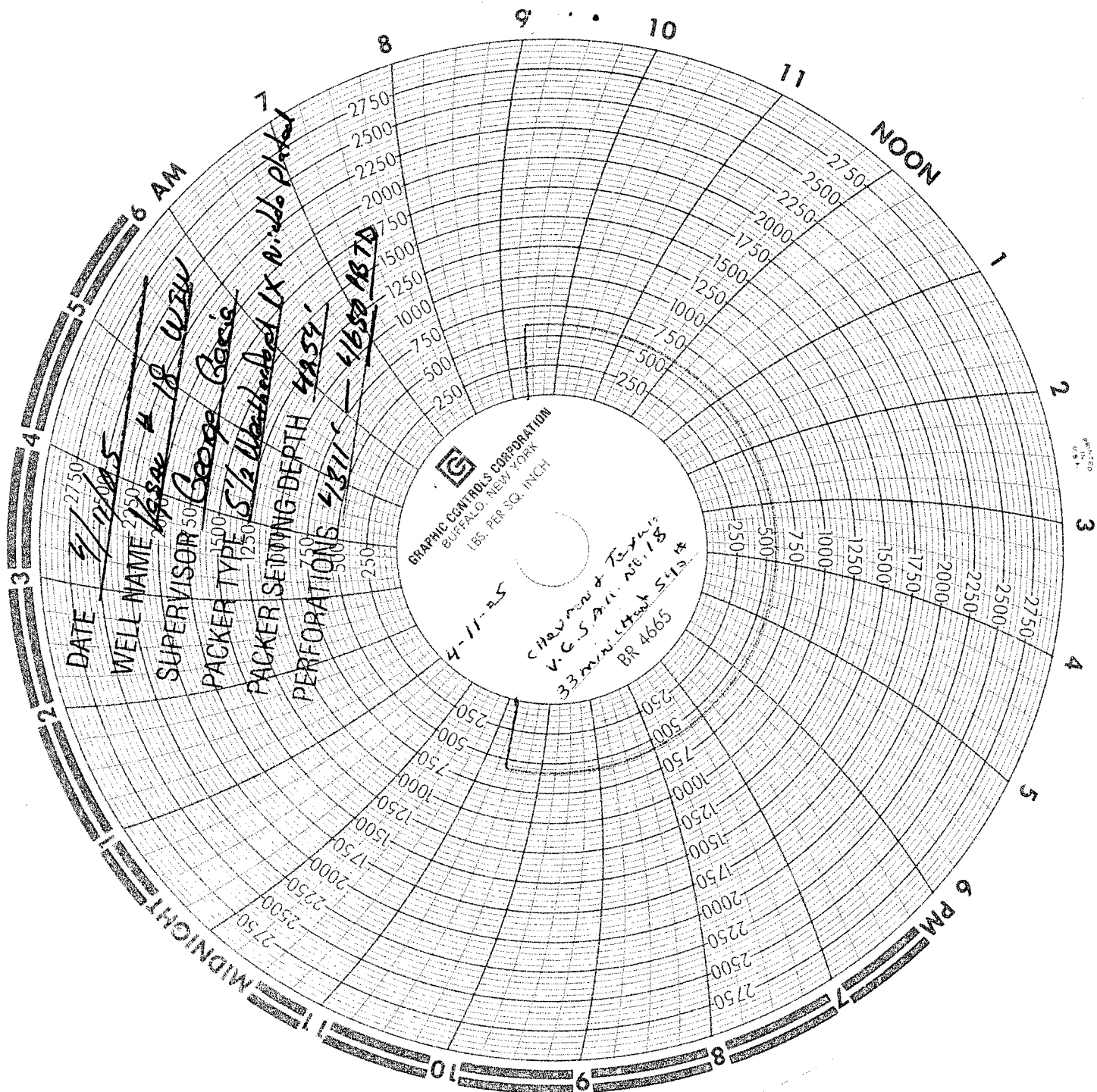
(This space for State Use)

APPROVED Gay W. Wink TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 03 2005



4-11-05

Cherrow & Tuxedo Inc.

V. G. S. A. 11, 100, 18 CS9.5 1/2 14#

1-2 3/8 I.P.C. sub 2 3/8 x 6.00 Ft.

1-2 3/8 I.P.C. sub 2 3/8 x 8.00 Ft.

134 Jt 2 3/8 J-55 - I.P.C. T.B. 7, 4225.35 Ft.

Arrow Set 1-X Nickel Plate 5 1/2 x 2 3/8 x 6.10 Ft. R.R.

8.00 Ft. K.B. PK Set. 4254.45 Ft.

Aug. 4311 - 4650.00 Ft.

