

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36527 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5467
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DHC-3271</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Reba State Unit		
2. Name of Operator Yates Petroleum Corporation			8. Well No. 1		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Four Lakes Wildcat Mississippian		
4. Well Location Unit Letter <u>C</u> : <u>1200</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>11S</u> Range <u>35E</u> NMPM <u>Lea</u> County					
10. Date Spudded 1-19-04 RH 1-24-04 RT	11. Date T.D. Reached 3-5-04	12. Date Compl. (Ready to Prod.) 3-24-05	13. Elevations (DF& RKB, RT, GR, etc.) 4143' GR, 4160' KB	14. Elev. Casinghead	
15. Total Depth 12820'	16. Plug Back T.D. 12440'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 40-12820'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12316-12386' Austin				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run BCS, CNL, Laterolog				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	427'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	4328'	12-1/4"	1890 sx (circ)	
5-1/2"	17#	12820'	8-3/4"	2785 sx (TOC-3750' CBL)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11875'
						PACKER SET
						11875'

26. Perforation record (interval, size, and number) 12463', 66', 80', 84', 12507', 09', 50', 72', 12602', 10', 18, 58', 71', 82', 84', and 12711', 13', 55', 65' and 71' (2 SPF) w/40 - .42" holes 12316-19', 12334-58' and 12374-86' (2 SPF) w/78 - .42" holes 12116-21' (6 SPF) w/30 - .42" holes 12146-50', 12214-25' and 12234-40' (6 SPF) w/114 - .25" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12463-12771'</td> <td>3500 gal 15% IC HCl and balls</td> </tr> <tr> <td>12316-12386'</td> <td>3000 gal 15% NEFE HCl and balls</td> </tr> <tr> <td>12116-12121'</td> <td>500 gal 7-1/2% MSA</td> </tr> <tr> <td>12116-12240'</td> <td>Frac w/40# Medallion & 40% GS2 & 48000# 20/40 CarboPROP</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12463-12771'	3500 gal 15% IC HCl and balls	12316-12386'	3000 gal 15% NEFE HCl and balls	12116-12121'	500 gal 7-1/2% MSA	12116-12240'	Frac w/40# Medallion & 40% GS2 & 48000# 20/40 CarboPROP
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
12463-12771'	3500 gal 15% IC HCl and balls																
12316-12386'	3000 gal 15% NEFE HCl and balls																
12116-12121'	500 gal 7-1/2% MSA																
12116-12240'	Frac w/40# Medallion & 40% GS2 & 48000# 20/40 CarboPROP																

28. PRODUCTION							
Date First Production 3-26-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4-9-04	Hours Tested 24	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 582	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 80#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 582	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Noel Gomez
---	--	--

30. List Attachments	
-----------------------------	--

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature: <u>Stormi Davis</u>	Printed Name: Stormi Davis
Title: Regulatory Compliance Technician	
Date: 3-29-05	
E-mail Address: stormid@ypcnm.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anby	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11210'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11698'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm	12556'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4209'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	5668'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinbry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware Sand	7104'	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	T. Rustler	7872'	T. Wingate	T
T. Wolfcamp Lm	T. Morrow	9234'	T. Chinle	T
T. Penn	T. Austin	12322'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12427'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology