

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36595
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Top Hat 19 State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Hat Mesa, Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
EOG Resources, Inc

3. Address of Operator  
P.O. Box 2267, Midland, TX, 79702

4. Well Location  
Unit Letter K : 1902 feet from the South line and 1405 feet from the West line  
Section 19 Township 21-S Range 33-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL K Sect 19 Twp 21S Rng 33E Pit type Steel Depth to Groundwater 180 Distance from nearest fresh water well Over 1000'  
Distance from nearest surface water 1900' Below-grade Tank Location UL Sect Twp Rng ;  
190' feet from the South line and 1405 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI & RU.
2. Set 4 1/2 CIBP @ 1400 Spot 25sx plug 14,000-13,800 (Morrow) WOC Tag.
3. Displace Hole W/MLF, 9.5# Brine W/12.5# P/BBL.
4. Spot 35sx plug from 12150-12000 (4 1/2 LNR Top, 7" Shoe) WOC Tag.
5. Spot 35sx, plug from 8000-7800v(Interval).
6. Spot 40sx plug 5300-5100 (9 5/8 Shoe) WOC Tag.
7. Cut 7" CSG @ 4750, L/D CSG.

8. Spot 60sx plug 4800-4650 (Stub) WOC Tag.
9. Spot 75sx plug 3700-3500 (Yates).
10. Spot 75sx plug 1450-1250 (13 3/8 Shoe, T-Salt) WOC Tag.
11. Spot 90sx plug 250-Surf (Surf) WOC Tag.
12. Install Dry Hole Marker.

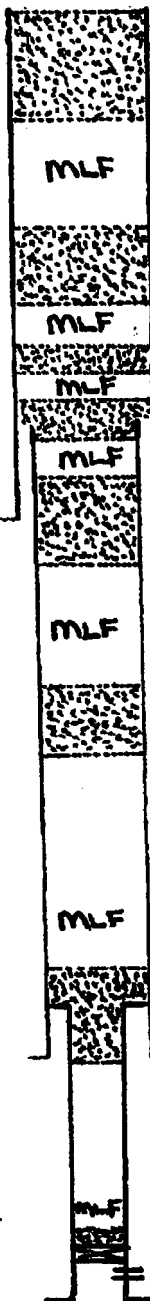
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Bagley TITLE Consultant DATE 4-28-05  
Type or print name Jimmy Bagley E-mail address: sunsetwellservice@yahoo.com Telephone No. 432-561-8600

(This space for State use)

APPROVED BY GARY W. OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 03 2005  
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

THE OIL CONSERVATION DIVISION  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

**PLUGGING & ABANDONMENT WORKSHEET (3 STRING CBNQ)****OPERATOR EOG RESOURCES****LEASENAME** Top Hat 19 STATE**WELL #** 1**SECT** 19 **TWN** 21-S **RNG** 33-E**FROM** R02 **NOL** 1405 **EAVL****TD:** 14,683 **FORMATION @ TD** Morrow**PBTD:**                      **FORMATION @ PBTD**                     

13 3/8  
@ 1373  
**TOC SURF**

9 5/8  
@ 5245  
**TOC SURF**

7  
@ 12,082  
**TOC 4800**

**TD** 14,683

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	1373	SURF	CIRC.
INTMED 1	9 5/8	5245	SURF	CIRC.
INTMED 2				
PROD	7	12,082	4800	T.S.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	4 1/2	11,764	14,681	11,764 CIRC.
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	14,038 - 14,044
INTMED 2			OPENHOLE	-
PROD	4 7/8			

**\* REQUIRED PLUGS DISTRICT \***

SECT (NOL)	
YATES	
CHERRY	
GRAYBIRD	
SAN ANGELO	
CAPRIAN KEY	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
DRIFT CANYON	
ROCK SPRING	
FLOWER	
SLADEBY	
PLUG	
OVERLAND	
AND	
UC	
PERM	
WYMAN	
ARCO	
MORROW	
JOHN	
CONROCK	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG 01	OH	25 SXS	9850'
PLUG 02	SHOE	50 SXS	8700'-8800'
PLUG 03	CIRP35'		1300'
PLUG 04	CIRP	35 SXS	5300'
PLUG 05	STUB	50 SXS	4600'-4700'
PLUG 06	RETNR SXS	200 SXS	400
PLUG 07	SURF	10 SXS	0-10'
PLUG 08	CIRP	25	14,000
PLUG 09	LNE	35	12,150
PLUG 10	TWEDM	35	8,000
PLUG 11	9 5/8 S	40	5300
PLUG 12	STUB	60	4800
PLUG 13	YATES	75	3700
PLUG 14	13 3/8 S	75	1450
PLUG 15	SURF	90	250
PLUG 16			
PLUG 17			
PLUG 18			
PLUG 19			
PLUG 20			
PLUG 21			
PLUG 22			
PLUG 23			
PLUG 24			
PLUG 25			
PLUG 26			
PLUG 27			
PLUG 28			
PLUG 29			
PLUG 30			