

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-10669

5. Indicate Type of Lease

STATE ☒FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Skelly Penrose B Unit

8. Well No. 48

9. OGRID Number

012444

10. Pool name or Wildcat

Langlei Mattix (37240)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Providence Energy Services, Inc. dba Kelton Operating

3. Address of Operator

PO Box 928, Andrews, Texas 79714-0928

4. Well Location

Unit Letter E : 1980 feet from the N line and 660 feet from the W line
Section 8 Township 23-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.
2. Set 5 1/2 CIBP @ 3500' with 20 sx cement on top.
3. Circulate hole w/ mud laden fluid.
4. Spot 25 sx cement @ 2650 - 2400. WOC & Tag. (Btm of Salt)
5. Spot 25 sx cement @ 1370-1120. WOC & Tag. (Top of Salt).
6. Spot 65 sx cement @ 430- surface.
7. Cut off wellhead and install Dry Hole Marker.

Cement plug 2650-1370

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE

*Roger B. Beaman*TITLE AgentDATE 7-25-12

Type or print name

For State Use Only

E-mail address: rogerbeamanandassociates.comTelephone No. 432-588-7161

APPROVED BY

Roger B. Beaman

TITLE

PETROLEUM ENGINEER

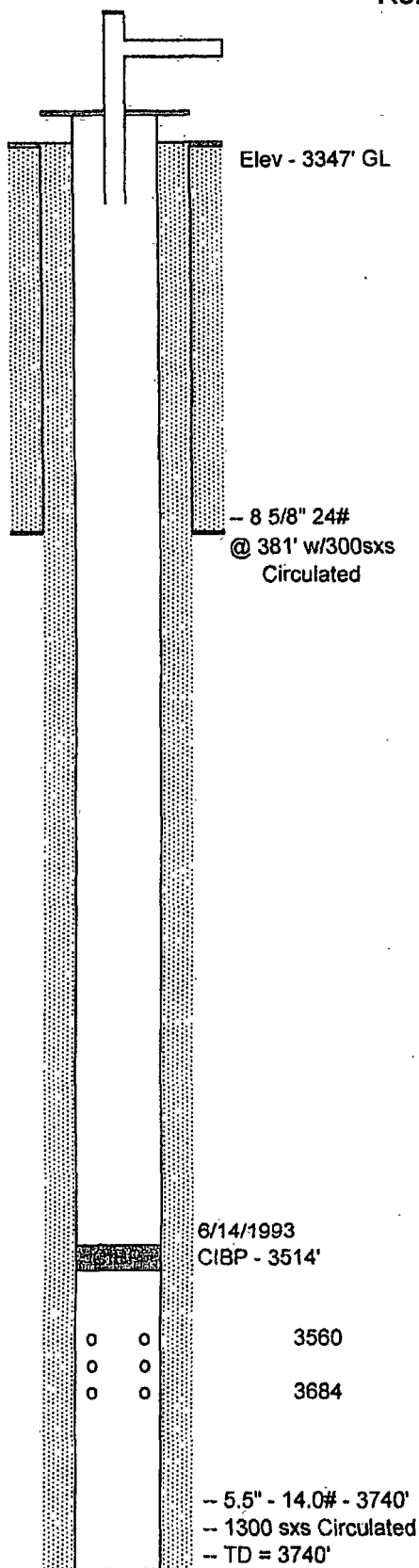
DATE

JUL 25 2012

Conditions of Approval (if any):

JUL 25 2012

Kelton Operating Corporation - WELL DIAGRAM



WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 48
LEGAL LOCATION: 8-23S-37E LEA, NM

WELL HEAD TYPE: _____
WELL HEAD SIZE: _____
CASING SIZE: _____

Notes: Well was put back on production based on economical oil price to operate. Possibly reinstate production.

Drilled September 1957

COMMENTS

TEMPORARILY ABANDONED OIL WELL 03/15/1973
LAST MIT TEST 10-25-2004 550# > 540#

Last prod. 9 BOPD 1970 Converted to Injection 09/1970