District I Energy, Minerals and Natural Resources July 17,									rm C-105 July 17, 2008									
								1. WELL API NO.										
1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division									30-025-40496 2. Type of Lease									
1000 Rto Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										X STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED anta Fe, NM 87505											3. State Oil & Gas Lease No. B0-9652-0000							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: 5.										5. Lease Name or Unit Agreement Name L & M								
<ul> <li>         ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)     </li> </ul>								6. Well Number:										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										009								
☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Opera	<sup>tor</sup> Apa	che Corp	oration									9. OGRID 873						
								11. Pool name or Wildcat  House; Blinebry/House; Tubb/House; Drinkard										
12.Location	Unit Ltr	Section			Township Range Lot			Feet from the			he	ļ				Line	County	
Surface:	N		2	20		38E	1			930		S 1650		<del>                                     </del>	w	Lea		
BH:													1000		┪			
13. Date Spudded 05/01/2012	13. Date Spudded   14. Date T.D. Reached   05/01/2012   05/14/2012			15. Date Rig Released 05/15/2012					16. Date Completed (Ready to P			(Ready to Prod			7. Elevations (DF and RKB, T, GR, etc.) 3582' GR			
7353'	18. Total Measured Depth of Well 7353'			19. Plug Back Measured Depth 7314'				20. Was Directional Yes			l Survey Made?		21. Ty	pe Electr	ic and Ot	her Logs Run		
				Fop, Bottom, Name '', Drinkard 6985'-7096'														
23.				CASING RECORD (Report all strin					ring									
CASING SIZ 8-5/8"	ZE	WEIGHT LB./FT. 24#			DEPTH SET			HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLED 850 sx Class C			PULLED				
5-1/2"		17#			1645' 7353'		7-7/8"			1310 sx Class C								
		<del>-</del>		7000						11111111111			***************************************					
15				· ·														
24.					LINER RECORD		<u></u>			25.			BING RECORD					
SIZE	TOP		ВОТТОМ		SACKS CEMENT		ENT	SCREEN		SIZ	IZE		DEPTH SET		····			
								₩				2-7/8"	-	721	<u>2'</u>			
26. Perforation	record (i	nterval, size	and num	iber)		<u> </u>		27.	AC	ID. SHOT.	FR.	ACTURE, CE	MEN	IT. SOL	EEZE.	ETC.		
Blinebry 6098	•	•		-	· 1				DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED						
Tubb 6661'-6813' (4 SPF, 44 holes) F			Producing				Blinebry 6098'-6526'			5912 gal acid, 220,752 gal SW & XL, 210,752# sand; 11,004 gal gel								
Drinkard 6985'-7096' (2 SPF, 38 hole			38 holes	s) Proc								3184 gal acid, 30,828 gal Viking 25#; 77,000# sand, 5498 gal gel 2500 gal acid, 46,704 gal Viking 30#; 82,000# sand, 5586 gal gel						
28							DD			ard 6985'-7096'		2500 gai ac	10, 46,	'04 gai Viki	ng 30#; 82	,000# sand	1, 5586 gal gel	
Date First Produc	tion		Producti	on Meth	od (Flo	owing, gas lift, p					)	Well Status	(Proc	d. or Shu	(-in)		<del></del>	
07/03/2012 640 Pumping Unit Producing						•												
Date of Test Hours Tested		Cho	Choke Size Prod'n For			Oil - Bbl Ga			Gas	s - MCF	Water - Bbl.			Gas - C	il Ratio			
07/07/2012	07/07/2012 24			Test Period				56			79	Э		229		1411		
Flow Tubing Press.	Casin	g Pressure		ulated 2 r Rate	:4-	Oil - Bbl.		<del>'                                    </del>	Gas ·	- MCF	' <del>,</del> 	Water - Bbl.	Oil Gravity - API 36.2		1 PI - <i>(Con</i>	r.)		
29. Disposition of Gas (Sold, used for fuel, vent		ted, etc.) Sold								30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs attached)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site b	urial was	used at the	well, rep	ort the e	xact loc	cation of the on-s	site bu	ırial:										
						Latitude						Longitude				NA	D 1927 1983	
I hereby certif	fy that t	he inform	ation sh \[()	own o	]	Printed	•	<i>n is tr</i> lland		-		<i>to the best of</i> Sr. Staff Engr	-		dge and	d belief	07/10/2012	
1 - r	ريع	a 46	Var	<b>V</b> _		ivaille					10	-				Date		
E-mail Addres	ss Kee	sa.Hollan	uwapa	necor	p.com						<u>ر</u>				_			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2890'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3146'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3717'	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg 4068'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4309'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5600'	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock 5660'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 6042'	T. Gr. Wash	T. Dakota					
T.Tubb 6544'	T. Delaware Sand	T. Morrison					
T. Drinkard 6883'	T. Bone Springs	T.Todilto					
T. Abo7135'	T. Rustler 1581'	T. Entrada					
T. Wolfcamp	T. Tansill 2755'	T. Wingate					
T. Penn	T. Penrose 3871'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OR CAS				

			SANDS O	R GAS R ZONES
No. 1, from	to		to	
No. 2, from	to	No. 4, from	to	
•	IMPO	RTANT WATER SANDS		
Include data on rate o	f water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RE	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology