

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS

Minerals and Natural Resources

1 JUL 10 2012 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-40496
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-9652-0000
7. Lease Name or Unit Agreement Name L & M
8. Well Number 009
9. OGRID Number 873
10. Pool name or Wildcat House;Blinebry/House;Tubb/House;Drinkard

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:</p>	
<p>2. Name of Operator Apache Corporation</p>	
<p>3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705</p>	
<p>4. Well Location Unit Letter <u>N</u> : 930 feet from the South line and 1650 feet from the West line Section <u>2</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3582' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

6/05/2012 Log - TOC @ 121'. Perf Drinkard @ 6985-91', 7002-04', 20-24', 78-83', 94-96' w/2 SPF, 38 holes.

6/06/2012 Rack tbg & RIH w/packer.

6/07/2012 Acidize Drinkard w/1500 gal 15% HCL NEFE DXBX acid.

6/08/2012 Swab; pump 110 gal scale inhibitor & 55 gal corrosion inhibitor. Release packer & POOH w/tbg.

6/22/2012 Frac Drinkard w/46,704 gal Viking 30#; 82,000# 20/40 sand; spot 1000 gal 15% HCL acid, flush w/5586 gal 10# linear gel. RIH & set CBP @ 6914'. Perf Tubb @ 6661-6665' (6732-36' misfired 3 shots 13 holes)(6809-13' misfired 1 shot 15 holes) w/4 SPF, 44 holes. Pump 2184 gal 15% HCL acid. Frac Tubb w/30,828 gal Viking 25#; 77,000# 20/40 sand; spot 1000 gal HCL acid, flush w/5498 gal 10# linear gel. RIH & set CBP @ 6611'. Perf Lower Blinebry @ 6307-11', 40-46', 73-77', 6424-30', 75-80', 6522-26' w/2 SPF, 58 holes. Acidize w/2000 gal 15% HCL acid. Frac L. Blinebry w/124,110 gal Slick Water; 7445# 100 mesh & 50,548# 20/40 white & 59,880# 20/40 SuperLC. Spot w/1000 gal 15% HCL acid, flush w/5250 gal 10# linear gel. RIH & set CBP @ 6260'. Perf Upper Blinebry @ 6098-6100', 07-15', 33-36', 87-96', 6228-32' w/2 SPF,
 (continued on next page)

Spud Date:

05/01/2012

Rig Release Date:

05/15/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Staff Engr Tech

DATE 07/10/2012

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

REGISTERED ENGINEER

DATE

JUL 25 2012

Conditions of Approval (if any):

JUL 25 2012

L & M #009
30-025-40496
Apache Corp.

Completion continued . . .

6/22/2012 52 holes. Pump 2912 gal 15% HCL acid. Frac U. Blinbry w/96,642 gal Slick Water & XL;
7066# 100 mesh & 45,113# 20/40 white & 40,700# 20/40 SuperLC; flush w/5754 gal 10#
linear gel.

6/26/2012 Spot pipe racks & rack 7440' 2-7/8" J-55 tbg.

6/27/2012 CO & DO CBP @ 6260'.

6/28/2012 CO & DO CBP's @ 6610' & 6911'. CO to PBTD @ 7314'; circ hole clean.

6/29/2012 RIH w/pump & rods. EOT @ 7212'; SN @ 7125'.

7/03/2012 Set 640 Pumping Unit & POP.