

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03718
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 43562
7. Lease Name or Unit Agreement Name LEA 396 STATE
8. Well Number 2
9. OGRID Number 232611
10. Pool name or Wildcat Dean Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
SUNDOWN ENERGY LP

3. Address of Operator
13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter F : 1980 feet from the WEST line and 1980 feet from the NORTH line
Section 35 Township 15S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
12' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill out CIBP at 10,290 and 10,740 and 11,584
Swab test each zone for commercial production
Drill out and retrieve Mdl D pkr in the hole
RIH w/ 2000 BFPD electrical submersible pump
Downhole commingle existing commercial zones
Return well to production
24 hr test: 272 BO, 2102 BW, 28 MCF

DHC-4342

Spud Date:

6/15/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Admin, Asst DATE 07/20/2012

Type or print name Belinda Bradley E-mail address bbradley@sundownenergy.com PHONE: 432-943-8770

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 25 2012

Conditions of Approval (if any):

JUL 25 2012

WELL DATA SHEET

LEASE: Lea 396 State
 LOC: 1980' FNL & 1980' FWL
 STATUS: Return to Prod
 TD: 13720'
 PBTD: 10270'
 COTD: _____

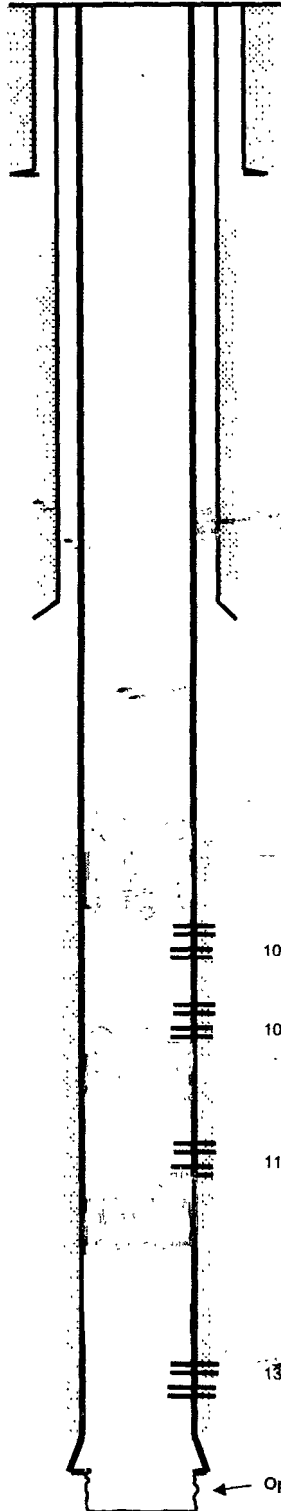
WELL: # 2
 SEC: 35 UNIT: F
 CO: Lea
 ST: NM

FIELD: Dean Permo Penn
 SURVEY: G&M, MB&A
 API NO: 30-025-03718
 LEASE # _____

Current

Spud Date: _____
 Comp. Date: 6-15-1956

GL: _____
 DF: 3867'
 KB: _____



Csg Detail:

Hole Size: 17-1/4"
13-3/8" OD, 48 #/ft, grade H40
 csg set @ 309' w/ 350 sx.
 Circ? Yes TOC @ Surf By Circ

Hole Size: 11-1/4"
9-5/8" OD, 40 & 36 #/ft, grade J55
 csg set @ 4939' w/ 2600 sx.
 Circ? No TOC @ 725' By TS

Hole Size: 8-3/4"
7" OD, 26 & 35 #/ft, grade N80
 csg set @ 13700' w/ 700 sx.
 Circ? No TOC @ 9380' By TS

10385-94' (~~Wolfcamp~~) *PERMO Penn*

10639-62' (~~Upper Penn~~) *Perm Penn*

11504-40' (Strawn)

13654-94' (Devonian)

Bottom of csg @ 13700'

TD = 13720'

Open Hole 20'

9/28/2010
BB