

District I
 1625 N. French Dr. Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9730
 District III
 1000 Rio Bonito Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised December 16, 2011

Permit

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Enervest Operating, L.L.C. 1001 Fannin Street, Suite 800 Houston, Texas 77002-6707		² OGRID Number 143199 ³ API Number 30-025-29564
⁴ Property Code	⁵ Property Name Pyro ABK State	⁶ Well No 2

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
C	33	13S	33E	C	660	North	2310	West	Lea

⁸ Pool Information

Current Completion: Lazy J Upper-Penn Pool (37430)	New Zone: South Baum-Wolfcamp Pool (4967)
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Additional Well Information

⁹ Work Type A	¹⁰ Well Type O	¹¹ Cable/Rotary R	¹² Lease Type State	¹³ Ground Level Elevation 4247'
¹⁴ Multiple N	¹⁵ Proposed Depth 10,110' (Current)	¹⁶ Formation Penn	¹⁷ Contractor	¹⁸ Spud Date
Depth to Ground water 105'		Distance from nearest fresh water well 1 mile		Distance to nearest surface water

¹⁹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17 1/2"	13 3/8"	61#	450'	450	Surface
Intermediate	11"	8 5/8"	32#	4,205'	1800	Surface
Production	7 7/8"	5 1/2"	17 & 20'	10,110'	1170	7,114' (CBL)

Casing/Cement Program: Additional Comments

Propose to add additional perforations in the Lazy J Upper-Penn Pool and complete the well in the South Baum-Wolfcamp Pool (See attached procedure) Both pools will be downhole commingled upon approval by the Santa Fe Office of the NMOCD.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Ram	3000 psi	3000 psi	Cameron

Permit Expires 2 Years From Approval
 Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input checked="" type="checkbox"/> .		OIL CONSERVATION DIVISION Approved By Title: PETROLEUM ENGINEER Approved Date: JUL 26 2012 Expiration Date:	
Signature:			
Printed name: David Catanach			
Title: Agent-Enervest Operating, L.L.C.			
E-mail Address: drcatanach@netscape.com			
Date: 7/24/12	Phone: (505) 690-9453		
Conditions of Approval Attached			

JUL 26 2012

Pyro ABK State No. 2
Attachment to C-101 dated 7/20/2012
Perforate Additional Cisco Interval
& Complete Wolfcamp Formation
Lea County, New Mexico
6/8/2012

Well Data:

Location: 660' FNL & 2310' FWL (C)
Section 33, T-13S, R-33E

GL: 5,247.5'

TD: 10,110'

Surface Casing: 13 3/8" 61# J-55 @ 450'
Cmt. w/450 sx. (Circulated to Surface)

Intermediate Casing: 8 5/8" 32# J-55 @ 4,205'
Cmt. w/1800 sx. (Circulated to Surface)

Production Casing: 5 1/2" @ 10,110'
82 jts 20# N-80
93 jts 17# J-55
72 jts 17# N-80

Cmt. w/1170 sx. (TOC @ 7,114' by CBL)

Current PBTD: 10,042'

Current Perforations: 9,718'-9,720', 9,792'-9,796', 9,818'-9,822', 9,843'-9,848'
9,878'-9,884', 9,940'-9,950', 10,013'-10,019', 10,022'-10,030'

Procedure:

1. Clean Location; Test anchors.
2. MIRU workover unit
3. If necessary, kill well with 2% KCl... keep kill truck on location as needed
4. POOH w/rods and pump; carefully inspect for any buildup and/or rod damage; LD and send to Loco Hills yard.

5. NDWH, NUBOP and test
6. Unseat TAC and POOH with tubing
7. LD all polylined tubing (should be bottom 55 jts.)
8. MIRU wireline. RIH w/perf guns and perforate additional pay in the Cisco formation as follows:

9,732'-9,738', 9,742'-9,749', 9,760'-9,770',
9,852'-9,858', 9,903'-9,912', 9,974'-10,004'

9. POOH w/guns and RD wireline. Verify that guns fired.
10. RU pump truck. Acidize perms according to service company recommendation
11. RU wireline. RIH and set RBP @ 9,500'. Perforate Wolfcamp formation as follows:

8,998'-9,024', 9,074'-9,088', 9,108'-9,120'

12. POOH w/guns and RD wireline. Verify that guns fired.
13. RU frac crew and NU frac valve. Frac as per service company recommendation
14. RDMO frac crew
15. RIH catch RBP, unseat and POOH, RDMO wireline
16. ND frac valve, PU production tubing (will require extra 55 jts.) and jet-pump BHA along with production packer
17. Set packer at desired depth
18. NDBOP, NUWH and start-up jet-pump

Application will be filed to downhole commingle the Lazy J Upper-Penn and South Baum-Wolfcamp Pool.

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1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Avenue, Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-29564	Pool Code 4967	Pool Name South Baum-Wolfcamp Pool
Property Code	Property Name Pyro ABK State	Well Number 2
OCRID No. 143199	Operator Name Enervest Operating, L.L.C.	Elevation 4,247' Gr

Surface Location

UL or lot no. C	Section 33	Township 13 South	Range 33 East	Lot Idn	Feet from the 660	North/South line North	Feet from the 2310	East/West line West	County Lea
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidate Code	Order No.						

No Allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the Division

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottomhole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</i></p> <p><u>David Catanach</u> <u>7/19/12</u> Signature Date</p> <p><u>David Catanach</u> Printed Name</p> <p><u>drcatanach@netscape.com</u> E-mail Address</p>	
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor</p> <p>Originally surveyed by Herschel Jones on December 5, 1985.</p> <p>Certificate No. 3640</p> <p>_____ Certificate Number</p>	